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delmarva power®
An Exelon Company

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Via Delafile:

September 18, 2017

Donna Nickerson
Secretary, Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: PSC Docket No. 17-0977 – Application of Delmarva Power for an Increase in Electric Distribution Base Rates
Supplemental Responses to Minimum Filing Requirements

Dear Secretary Nickerson:

In response to the August 17, 2017 letter from Commission Staff and Order No. 9109, I have attached Delmarva Power's supplemental responses to the Minimum Filing Requirements.

Should you have any questions, please do not hesitate to contact either Heather Hall (302-451-5323) or me (302-353-7979).

Sincerely,

Todd L. Goodman

attachments via DelaFile

cc: Clark Stalker, Esquire
Pamela J. Scott, Esquire
Michael Houghton, Esquire
R. Judson Scaggs, Jr., Esquire
James Geddes, Esquire
Regina Iorii, Esquire

PSC Docket No. 17-0977

Company Responses to Minimum Filing Requirements Review

4.0 Rate Base

4.9 Materials and Supplies

4.9.2 If estimated balances are included, explain the basis for such estimates.

4.9.3 Explain any unusual fluctuation for the period of time for which monthly balances are included.

Schedule 2E does not satisfy 4.9.2 and 4.9.3.

Response: Please see attached updated Schedule 2E, page 2 of 2 which now includes a footnote responsive to the requirement.

4.10 Investor Supplied Cash Working Capital

4.10.1 Complete Schedule 2E showing the components of investor supplied cash working capital included in the rate base claim.

Schedule 2E-1 is not clear in the designation of "investor supplied cash working capital."

4.10.2 Other items. If any other items are included in the working capital claim, provide a full and complete explanation in support thereof including the calculation which demonstrates the amounts so included as investor-provided funds with reference to 26 Del.C. §102(3).

Schedule 2E-1 does not satisfy 4.10.2.

Response: Please see attached updated Schedule 2E-1, page 1 of 2 which now includes a footnote responsive to the question raised.

4.11 Other Element of Property

4.11.2 Provide a statement of the specific reasons for inclusion in rate base with Reference to 26 **Del.C.** §102(3).

4.11.3 If a rate base claim is made for property under construction but not used and useful in whole or part during the test period, provide a schedule showing each major project and indicate whether or not the project will

add capacity or replace existing capacity or both. If major units of capacity are being added, show in calculation the additional revenue expected to be realized. If major units of capacity are being retired, indicate the type of property, its original cost, accumulated reserves for depreciation and the expected date of retirement from service.

Schedule 2F, Page 2 and 3. The list of projects does not satisfy 4.11.2 and 4.11.3

Response: The Company did not include for recovery in this filing a request for recovery of rate base for property under construction (Construction Work in Progress). Post test period reliability plant closings, which would be included in Construction Work in Progress prior to their respective closing to plant in service, are included in the Company's proposed revenue requirement. The amount included in Schedule 2F Pages 2 and 3 were not included in rate base.

5.0 Net Operating Income

5.2 Revenues

5.2.2 For each tariff rate, submit a schedule showing the volume of tariff unit sales for two years preceding the test year, the test year, and the test period.

The schedule provided includes three time periods, 12 months ending December 2014, 12 months ending December 2015, and 12 months ending December 2016. The schedule also needs to include the Test Year and Test Period.

5.2.5 If test period volumes of sales or tariff units are based on an estimate or forecast, provide a full and complete explanation of the basis and assumptions underlying such forecast, including weather assumptions and any price elasticity effects.

No Schedule Provided.

5.2.6 Adjustments to test period revenues should be fully detailed and explained including all mathematical calculations related thereto. This information should follow Schedule 3A with appropriate adjustments referenced to the amounts shown on Schedule 3A.

No Schedule Provided.

<u>Response:</u> The Test Period volume of sales are not based on estimates or forecasts, rather, billing determine are used. Please see attached updates Schedule 3A which includes this information for 12 months ending May 2017. Please see attached Schedule 5.2.6 for detail related to billing determinants.

6.0 Rate of Return

6.4 Common Equity Cost Rates

6.4.3 Provide Comparative financial data on Schedules 4G and 4H for the test period without rate change increase for the test year, for the most recent calendar year and for the next most recent calendar year.

The Schedule 4G 4H provided only includes numbers for calendar year end 2014, 2015, and 2016.

<u>Response:</u> Forecasted financial data has been provided for the calendar year 2017. Please see attached updated schedule Sch 4-G 4-H 6.4.3.

8.0 Tariffs

8.2 By appropriate marginal designation, in the proposed Tariff Schedules, classify proposed changes in accordance with code shown below:

C Changed Regulation

D Discontinued Rate or Regulation

I Increased Rate

N New Rate or Regulation

R Reduced Rate

S Reissued Matter

T Change in Text without change in Rate or Regulation

The Proposed Tariff Schedules included in the application do not include any Marginal Designations.

<u>Response:</u> Please see attached containing marginal designations.

Delmarva Power & Light Company - Electric
Materials & Supplies for the Test Period and Preceding 12 Months

(1)	(2)	(3)	(4)	(5)	(6)
		Test Yeat		Test Period	
Line No.	Description	Fossil Fuel Stock	M & S T& D Stock	Fossil Fuel Stock	M & S T& D Stock
1	Twelve Months Preceding Test Period				
2	December, 2015			$0	$29,831,525
3	January, 2016			$0	$30,483,633
4	February			$0	$32,495,442
5	March	$0	$33,042,968	$0	$33,042,968
6	April	$0	$31,408,938	$0	$31,408,938
7	May	$0	$31,338,277	$0	$31,338,277
8	June	$0	$31,687,364	$0	$31,687,364
9	July	$0	$31,775,027	$0	$31,775,027
10	August	$0	$31,317,311	$0	$31,317,311
11	September	$0	$31,172,466	$0	$31,172,466
12	October	$0	$30,404,331	$0	$30,404,331
13	November, 2016	$0	$29,983,767	$0	$29,983,767
14					
15	Test Period				
16	December, 2016	$0	$30,818,360	$0	$30,818,360
17	January, 2017	$0	$31,759,074	$0	$31,759,074
18	February	$0	$32,399,311	$0	$32,399,311
19	March	$0	$33,867,729	$0	$33,867,729
20	April			$0	$34,863,492
21	May			$0	$34,462,604
22	June			$0	$34,450,000
23	July			$0	$34,450,000
24	August			$0	$34,450,000
25	September			$0	$34,450,000
26	October			$0	$34,450,000
27	November			$0	$34,450,000
28	December, 2017			$0	$34,450,000
29	13 month average	$0	$31,613,456	$0	$33,793,890

Note: Estimated balances are based on last actual balance available at time of filing.
No unusual fluctuations in the monthly balances.

Delmarva Power & Light Company - Electric
Delaware Jurisdictional Working Capital for the Test Period

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Test Year System Electric Balance	Test Year Delaware Retail Distribution Allocation	Test Year Delaware Retail Distribution Jurisdiction	Test Period System Electric Balance	Test Period Delaware Retail Distribution Allocation	Test Period Delaware Retail Distribution Jurisdiction
1	Cash Working Capital	$15,675,127	0.38580	$6,047,490	$13,431,557	0.48150	$6,467,281
2							
3	Miscellaneous Items (net of tax)						
4	Prepaid Pension	$90,776,590	0.52680	$47,821,253	$87,557,289	0.52401	$45,881,186
5	OPEB Liability	($15,176,769)	0.52680	($7,995,146)	($15,240,992)	0.52401	($7,986,483)
6	IRP Regulatory Asset	$754,003	1.00000	$754,003	$594,331	1.00000	$594,331
7	RFP Regulatory Asset	$915,414	1.00000	$915,414	$721,562	1.00000	$721,562
8	AMI Regulatory Asset	$20,884,365	1.00000	$20,884,365	$19,570,022	1.00000	$19,570,022
9	Dynamic Pricing Regulatory Asset (2012)	$1,172,096	1.00000	$1,172,096	$1,099,219	1.00000	$1,099,219
10	Docket No 16-0649 Cost to Achieve	$0	0.00000	$0	$3,343,633	1.00000	$3,343,633
11	Docket No 16-0649 Direct Load Control	$0	0.00000	$0	$11,813,452	1.00000	$11,813,452
12	Docket No 16-0649 Dynamic Pricing	$0	0.00000	$0	$4,344,171	1.00000	$4,344,171
13	Other Items - Maryland only	$9,648,101	0.00000	$0	$9,069,996	0.00000	$0
14							
15	Total Miscellaneous Items	$108,973,799		$63,551,983	$122,872,683		$79,381,094
16							
17	Total Cash Working Capital	$124,648,926		$69,599,473	$136,304,240		$85,848,374

Note: Cash working capital is all investor provided cash working capital.

DELMARVA POWER COMPANY
Sales and Revenue By Rate Class
Delaware - Electric

Classification	Residential R	Residential RSH	Residential RTOU-ND	Residential Total Residential	General Service - Secondary SGS-ND	General Service - Secondary MGS-S	General Service - Secondary GS-SH	General Service - Secondary GS-WH	General Service - Secondary ORL	General Service - Secondary LGS-S	General Service - Secondary Total GS-Sec	General Service Primary GS-P	General Service Transmission GS-T	Lighting OL	Retail Total
12 Months Ended 12/2014															
Delivery Sales (kWh)	1,993,888,975	1,068,257,270	1,641,070	3,063,787,315	134,126,278	1,141,268,141	855,334	24,404,641	567,966	633,381,759	$ 1,934,604,119	2,504,083,628	884,403,301	50,159,318	8,437,037,681
Booked Distribution Revenue w/o Tax	$ 67,193,018	$ 27,807,624	$ 46,265	$ 95,046,908	$ 7,106,834	$ 22,447,090	$ 14,922	$ 390,370	$ 17,746	$ 6,813,096	$ 36,790,058	$ 17,034,641	$ 427,558	$ 7,785,081	$ 157,084,246
Other Non-Distribution Revenue	$ 219,901,382	$ 112,195,038	$ 162,255	$ 332,258,675	$ 13,864,160	$ 57,123,445	$ 61,169	$ 1,821,781	$ 33,076	$ 10,685,452	$ 83,589,083	$ 12,692,086	$ 19,087,552	$ 2,898,751	$ 450,526,147
Total Booked Revenue	$ 287,094,400	$ 140,002,662	$ 208,520	$ 427,305,582	$ 20,970,994	$ 79,570,534	$ 76,091	$ 2,212,151	$ 50,822	$ 17,498,548	$ 120,379,141	$ 29,726,727	$ 19,515,110	$ 10,683,832	$ 607,610,392
12 Months Ended 12/2015 unbundled revenue															
Delivery Sales (kWh)	1,948,155,498	979,505,289	1,517,529	2,929,178,316	132,870,789	1,135,516,560	833,193	21,055,862	615,994	618,377,417	1,909,269,815	2,441,367,717	978,370,640	50,015,408	8,308,201,896
Booked Distribution Revenue w/o Tax	$ 78,543,446	$ 30,901,274	$ 53,099	$ 109,497,819	$ 8,295,954	$ 26,441,450	$ 17,423	$ 400,444	$ 22,826	$ 7,597,332	$ 42,775,429	$ 19,983,768	$ 423,715	$ 9,286,420	181,967,151
Other Non-Distribution Revenue	$ 197,512,432	$ 93,931,184	$ 129,779	$ 291,573,395	$ 9,829,087	$ 51,432,954	$ 50,123	$ 1,329,329	$ 29,616	$ 8,701,700	$ 71,372,808	$ 14,802,812	$ 7,835,583	$ 2,267,247	$ 387,851,845
Total Booked Revenue	$ 276,055,877	$ 124,832,458	$ 182,878	$ 401,071,214	$ 18,125,041	$ 77,874,404	$ 67,546	$ 1,729,773	$ 52,442	$ 16,299,032	$ 114,148,237	$ 34,786,580	$ 8,259,298	$ 11,553,667	$ 569,818,996
12 Months Ended 12/2016 unbundled revenue															
Delivery Sales (kWh)	1,818,154,713	914,142,716	1,416,264	2,733,713,693	124,004,296	1,059,743,325	777,594	19,650,800	574,889	577,112,975	1,781,863,879	2,278,454,787	913,083,782	46,677,870	7,753,794,012
Booked Distribution Revenue	$ 88,759,864	$ 34,920,710	$ 60,006	$ 123,740,580	$ 9,375,038	$ 29,880,781	$ 19,689	$ 452,531	$ 25,795	$ 8,585,543	$ 48,339,378	$ 22,583,126	$ 478,829	$ 10,494,337	205,636,250
Other Non-Distribution Revenue	$ 181,071,215	$ 87,096,894	$ 118,749	$ 268,286,859	$ 8,341,301	$ 46,237,629	$ 46,334	$ 1,238,237	$ 25,464	$ 7,345,961	$ 63,234,926	$ 11,419,050	$ 7,594,230	$ 798,806	$ 351,333,869
Total Booked Revenue	$ 269,831,079	$ 122,017,605	$ 178,755	$ 392,027,439	$ 17,716,338	$ 76,118,410	$ 66,023	$ 1,690,768	$ 51,259	$ 15,931,504	$ 111,574,303	$ 34,002,176	$ 8,073,059	$ 11,293,143	556,970,119
Test Year June 2016 - May 2017 unbundled revenue															
Delivery Sales (kWh)	2,018,218,351	1,020,027,659	1,353,301	3,039,599,311	133,589,573	1,153,946,474	19,947,727	729,606	248,419	589,978,215	1,898,440,014	2,287,496,934	518,612,005	49,534,279	7,793,682,543
Booked Distribution Revenue	$ 103,976,959.3	$ 45,732,756.7	$ 60,074.5	$ 149,769,790.6	$ 10,925,571.4	$ 39,235,886.7	$ 583,385.3	$ 23,311.1	$ 26,364.7	$ 11,933,140.6	$ 62,727,659.8	$ 26,822,415.2	$ 347,851.0	$ 11,744,466.9	$ 251,412,183.5
Other Non-Distribution Revenue	$ 154,311,912.7	$ 76,363,064.7	$ 101,574.4	$ 230,776,551.8	$ 9,583,357.2	$ 32,720,380.6	$ 907,974.3	$ 15,961.4	$ 22,932.8	$ 11,569,213.2	$ 73,232,542.8	$ 1,581,033.1	$ 20,503.9	$ 1,864,237.8	$ 307,474,869.5
Total Booked Revenue	$ 258,288,872.0	$ 122,095,821.5	$ 161,649.0	$ 380,546,342.4	$ 20,508,928.6	$ 71,956,267.3	$ 19,904,083.0	$ 39,272.5	$ 49,297.5	$ 23,502,353.8	$ 135,960,202.7	$ 28,403,448.4	$ 368,354.9	$ 13,608,704.7	$ 558,887,053.1

Updated
Electric MFR 5.2.6
Witness: Santaccecilia

Actual data for June 2016 - May 2017

	Revenues													
	CC, Energy and Demand Revenues	Miscellaneous Delivery	TAX	Delivery Revenues w/o tax	Power Factor	Delivery - Franchise Tax	Supply - Franchise Tax	RPS	EFR	LIF	UFRC	TOTAL	Consumption (kWh)	Customers
DDEB_GSP	$ 25,411,683.08	$ 256.13	$ 1,166,341.31	$ 24,245,597.91	$ (61,162.83)	$ (231,666.96)	$ 79,364.86	$ 8,609,990.71	$ 857,094.38	$ 228,719.66	$ 41,946.56	$ 34,936,225.60	2,287,496,934	491
DDEB_GST	$ 372,411.86	$ -	$ 37,344.54	$ 335,067.32	$ (33,256.24)	$ (2,400.73)	$ -	$ 31,538.80	$ 201,302.76	$ 53,718.38	$ 2,573.63	$ 625,888.46	518,612,005	6
DDEB_LGSS	$ 8,988,722.42	$ -	$ 477,723.34	$ 8,510,999.08	$ 25,679.17	$ 26,442.75	$ 21,015.84	$ 2,574,337.21	$ 223,818.71	$ 59,727.33	$ 13,397.20	$ 11,933,140.62	589,978,215	414
DDEG_MGSS	$ 33,257,308.21	$ 14,229.68	$ 2,053,245.59	$ 31,218,292.30	$ -	$ 71,930.87	$ 111,514.93	$ 5,148,845.85	$ 447,730.92	$ 119,479.83	$ 39,148.52	$ 39,210,188.81	1,153,910,860	13703
DDEG_ORL	$ 23,764.07	$ (73.76)	$ 697.63	$ 22,992.68	$ -	$ -	$ -	$ 2,385.74	$ 207.24	$ 55.30	$ 26.13	$ 26,364.72	555,513	4842
DDEG_SGSN	$ 10,195,662.12	$ 671.10	$ 491,985.61	$ 9,704,347.61	$ -	$ 25,222.14	$ 18,069.75	$ 585,894.97	$ 50,909.26	$ 13,562.07	$ 9,882.11	$ 10,899,873.52	133,193,585	30
DDEG_SMSH	$ 468,496.04	$ 6,191.58	$ 39,828.34	$ 434,859.27	$ -	$ 2,319.39	$ 4,036.57	$ 91,647.61	$ 7,961.24	$ 2,123.96	$ 608.93	$ 583,385.30	19,904,083	79193
DDEG_SMWH	$ 16,324.30	$ 2,894.56	$ 1,031.31	$ 18,187.55	$ -	$ 247.32	$ 391.84	$ 3,091.44	$ 268.67	$ 71.80	$ 21.15	$ 23,311.09	724,646	201120
DDEG_UMGSS	$ 11,611.84	$ -	$ 257.75	$ 11,354.09	$ -	$ 72.09	$ -	$ 150.63	$ 13.44	$ 3.53	$ 9.04	$ 11,860.58	35,614	114
DDEG_USGSN	$ 24,633.97	$ -	$ 689.67	$ 23,944.30	$ -	$ 318.33	$ 66.46	$ 586.14	$ 51.56	$ 16.14	$ 25.29	$ 25,697.89	137,498	703
DDEL_OL	$ 11,495,922.80	$ -	$ 92,100.97	$ 11,403,821.83	$ -	$ 33,309.60	$ 1,205.94	$ 204,973.33	$ -	$ -	$ 9,055.22	$ 11,744,466.89	49,534,279	78
DDRS_RH	$ 40,922,736.89	$ (788.55)	$ -	$ 40,921,948.34	$ -	$ 54,663.24	$ 75,864.93	$ 4,178,032.88	$ 363,153.74	$ 96,908.12	$ 42,185.49	$ 45,732,756.73	1,020,027,659	20197
DDRS_RS	$ 94,207,873.60	$ (3,319.98)	$ -	$ 94,204,553.63	$ -	$ 219,762.69	$ 270,229.34	$ 8,272,263.72	$ 718,836.04	$ 191,794.16	$ 99,519.74	$ 103,976,959.31	2,018,218,351	16
DDRS_RTND	$ 53,684.87	$ 138.48	$ -	$ 53,823.35	$ -	$ 18.09	$ 23.02	$ 5,542.71	$ 481.41	$ 128.41	$ 57.55	$ 60,074.54	1,353,301	113
	$ 225,450,836.06	$ 20,199.24	$ 4,361,246.06	$ 221,109,789.24	$ (68,739.91)	$ 200,238.81	$ 581,783.48	$ 29,709,281.73	$ 2,871,829.38	$ 766,308.69	$ 258,456.56	$ 259,790,194.06	7,793,682,543	321,020
CS YTD												$ 259,793,693.67	7,793,682,543	
Difference												$ 3,499.61		

Revenue Adjustments

	Delivery Revenues	Annualization Adjustment	Rate Design Revenues	Weather Normalization Revenues	Weather Normalization Adjustment
RES	$ 94,207,874	$ 7,235,376	$ 101,443,250	$ 93,636,001	$ (571,873)
RSH	$ 40,922,737	$ 2,697,298	$ 43,620,035	$ 41,127,516	$ 204,779
RTND	$ 53,685	$ 3,333	$ 57,018	$ 53,674	$ (10)
SGSND	$ 10,220,296	$ 63,803	$ 10,284,099	$ 9,603,368	$ (616,928)
GSH	$ 474,688	$ (19,388)	$ 455,300	$ 418,095	$ (56,593)
GSW	$ 19,219	$ 474	$ 19,693	$ 15,920	$ (3,299)
ORL	$ 23,764	$ 956	$ 24,720	$ 22,547	$ (1,217)
MGS	$ 33,268,920	$ 2,813,189	$ 36,082,109	$ 33,388,338	$ 119,418
LGS	$ 8,988,722	$ 768,494	$ 9,757,216	$ 9,087,024	$ 98,301
GSP	$ 25,411,683	$ 1,410,732	$ 26,822,415	$ 25,019,963	$ (391,720)
GST	$ 372,412	$ (24,561)	$ 347,851	$ 373,297	$ 885
OL	$ 11,495,923	$ 991,463	$ 12,487,386	$ 11,495,923	$ -
	$ 225,459,922	$ 15,941,169	$ 241,401,091	$ 224,241,664	$ (1,218,258)

Sales (kWh)		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16			
	DDEB_GSP	195,010,131	180,056,149	174,692,423	176,761,789	182,046,074	222,918,429	199,635,125	246,513,022	218,109,846	132,101,046	178,349,139	181,303,761	2,287,496,934	2,287,496,934	-
	DDEB_GST	45,681,737	52,060,968	51,988,964	35,894,693	45,208,788	46,651,799	53,137,546	56,875,468	39,005,285	981,286	45,436,630	45,688,841	518,612,005	518,612,005	-
	DDEB_LGSS	48,939,497	45,845,731	47,258,157	44,933,997	46,255,390	58,136,105	46,568,457	62,545,555	50,772,095	44,978,789	45,739,835	48,004,607	589,978,215	589,978,215	-
	DDEG_MGSS	101,025,521	90,535,360	89,441,632	82,701,174	85,703,877	100,402,304	101,927,062	135,153,565	103,034,232	91,638,748	80,684,153	91,663,232	1,153,910,860	1,153,910,860	-
	DDEG_ORL	15,697	16,230	19,436	35,108	77,651	76,214	58,336	67,036	44,213	73,081	52,273	20,238	555,513	248,419	(307,094)
	DDEG_SGSN	13,376,191	12,067,846	11,616,287	10,014,201	9,489,340	10,362,036	10,560,868	13,772,380	11,373,660	9,696,673	9,204,344	11,659,759	133,193,585	133,452,075	258,490
	DDEG_SMSH	2,321,364	1,983,800	1,833,107	1,445,550	979,299	1,425,086	1,750,148	2,290,346	1,809,777	1,576,162	1,051,292	1,438,152	19,904,083	19,947,727	43,644
	DDEG_SMWH	80,780	77,015	73,499	91,030	52,443	58,171	37,992	37,820	18,622	67,320	62,189	67,765	724,646	729,606	4,960
	DDEG_UMGSS	2,471	2,929	3,588	2,269	3,639	2,435	2,269	4,389	1,773	3,769	2,374	3,709	35,614	35,614	-
	DDEG_USGSN	12,645	10,779	10,812	11,945	10,802	11,536	12,001	10,810	12,822	10,987	11,075	11,284	137,498	137,498	-
	DDEL_OL	4,036,621	6,014,853	3,955,530	3,751,110	3,916,447	5,966,060	1,749,597	4,077,766	4,498,372	3,780,491	4,007,469	3,779,963	49,534,279	49,534,279	-
	DDRS_RH	124,415,599	105,405,635	96,997,035	73,509,042	55,461,321	69,795,921	81,054,452	105,496,445	91,490,278	57,726,959	60,470,845	98,204,127	1,020,027,659	1,020,027,659	-
	DDRS_RS	174,427,464	145,430,240	150,388,791	126,566,832	122,771,142	174,362,705	206,235,453	267,734,469	232,008,218	141,274,705	121,078,371	155,939,961	2,018,218,351	2,018,218,351	-
	DDRS_RTND	151,950	118,773	112,229	94,408	69,927	104,827	109,527	154,340	135,939	94,298	91,680	115,403	1,353,301	1,353,301	-
		709,497,668	639,626,308	628,391,490	555,813,148	552,046,140	690,273,628	702,838,833	894,733,411	752,315,132	484,004,314	546,241,669	637,900,802	7,793,682,543	7,793,682,543	-
Demands																
	DDEB_GSP	427132	419742	448014	410307	447672	476509	497981	478907	428192	463835	435829	445386	5,379,506		
	DDEB_GST	83782	83998	97451	76962	85372	97027	90960	97649	80608	78548	89616	83388	1,045,361		
	DDEB_LGSS	127305	123878	136699	117046	133284	159322	171049	160716	119122	135630	132231	136474	1,652,756		
	DDEG_MGSS	313431	309650	330404	293695	337466	512046	497970	422395	323472	485402	314681	324881	4,465,493		
	DDEG_ORL													-		
	DDEG_SGSN													-		
	DDEG_SMSH													-		
	DDEG_SMWH													-		
	DDEG_UMGSS	19	19	19	13	19	38	23	19	19	30	19	19	256		
	DDEG_USGSN													-		
	DDEL_OL													-		
	DDRS_RH													-		
	DDRS_RS													-		
	DDRS_RTND													-		
		951669	937287	1012587	898023	1003813	1244942	1257983	1159686	951413	1163445	972376	990148	12,543,372		
Customers																
	DDEB_GSP	493	492	492	492	491	494	494	494	495	494	494	493	5,918		
	DDEB_GST	6	6	6	6	6	6	6	6	6	6	6	6	72		
	DDEB_LGSS	414	414	415	414	414	415	415	415	413	413	413	415	4,970		
	DDEG_MGSS	13,680	13,686	13,704	13,701	13,703	13,710	13,713	13,710	13,688	13,664	13,656	13,664	164,279		
	DDEG_ORL	30	30	30	30	30	30	30	30	30	30	30	30	360		
	DDEG_SGSN	20,114	20,155	20,135	20,157	20,197	19,914	19,897	19,958	19,993	20,022	20,069	20,104	240,715		
	DDEG_SMSH	706	707	705	704	703	711	710	711	711	706	704	707	8,485		
	DDEG_SMWH	77	77	77	78	78	79	79	79	78	78	78	77	935		
	DDEG_UMGSS	16	16	16	16	16	16	16	16	16	16	16	16	192		
	DDEG_USGSN	113	113	113	113	113	112	113	113	113	113	113	113	1,355		
	DDEL_OL	4,830	4,833	4,836	4,847	4,842	4,830	4,833	4,828	4,829	4,836	4,834	4,834	58,012		
	DDRS_RH	78,803	78,945	79,059	79,087	79,193	78,064	78,152	78,341	78,426	78,443	78,544	78,650	943,707		
	DDRS_RS	200,479	200,589	200,950	201,022	201,120	199,520	199,586	199,847	200,014	199,767	199,907	200,218	2,403,019		
	DDRS_RTND	114	115	115	114	114	114	114	114	114	114	114	114	1,370		
		319,875	320,178	320,653	320,781	321,020	318,015	318,158	318,662	318,926	318,702	318,978	319,441	3,833,389		
Revenues																
	DDEB_GSP	$ 2,175,934	$ 2,226,601	$ 2,373,548	$ 2,163,443	$ 2,368,057	$ 2,643,238	$ 1,705,385	$ 2,454,676	$ 1,730,038	$ 1,540,134	$ 2,006,674	$ 2,023,955	$ 25,411,683		
	DDEB_GST	$ (54,838)	$ 26,749	$ 181,658	$ 32,459	$ 37,143	$ 33,552	$ 31,169	$ 32,606	$ 30,477	$ 2,145	$ 31,826	$ (12,534)	$ 372,412		
	DDEB_LGSS	$ 745,382	$ 785,618	$ 871,958	$ 743,575	$ 845,984	$ 826,327	$ 556,908	$ 912,472	$ 565,487	$ 660,491	$ 720,889	$ 753,632	$ 8,988,722		
	DDEG_MGSS	$ 2,746,663	$ 2,781,910	$ 3,134,465	$ 2,695,149	$ 3,091,696	$ 2,842,302	$ 2,473,977	$ 3,390,500	$ 2,321,591	$ 2,645,655	$ 2,500,970	$ 2,632,429	$ 33,257,308		
	DDEG_ORL	$ 900	$ (52,606)	$ 54,887	$ 1,735	$ 3,380	$ 2,918	$ 2,241	$ 2,642	$ 1,735	$ 2,775	$ 2,095	$ 1,062	$ 23,764		
	DDEG_SGSN	$ 979,404	$ 973,208	$ 1,003,595	$ 835,538	$ 834,696	$ 771,641	$ 747,547	$ 986,905	$ 771,793	$ 737,686	$ 707,668	$ 845,982	$ 10,195,662		
	DDEG_SMSH	$ 55,819	$ 39,308	$ 60,581	$ 36,843	$ 25,439	$ 32,511	$ 39,324	$ 54,069	$ 39,128	$ 35,261	$ 24,171	$ 32,232	$ 474,688		
	DDEG_SMWH	$ 2,051	$ (171,726)	$ 175,937	$ 2,421	$ 1,512	$ 1,430	$ 1,042	$ 1,098	$ 648	$ 1,637	$ 1,532	$ 1,637	$ 19,219		
	DDEG_UMGSS	$ (426,519)	$ 1,044	$ 634,103	$ 841	$ 1,234	$ 783	$ 732	$ 1,299	$ 553	$ 1,098	$ 769	$ (204,326)	$ 11,612		
	DDEG_USGSN	$ 2,173	$ 2,142	$ 2,317	$ 2,223	$ 2,172	$ 1,926	$ 1,958	$ 1,996	$ 1,936	$ 1,932	$ 1,936	$ 1,923	$ 24,634		
	DDEL_OL	$ 966,093	$ 1,511,509	$ 1,025,127	$ 964,611	$ 978,360	$ 1,331,738	$ 330,305	$ 898,410	$ 953,630	$ 835,111	$ 872,463	$ 828,565	$ 11,495,923		
	DDRS_RH	$ 4,569,045	$ 4,294,580	$ 4,318,659	$ 3,249,577	$ 2,823,222	$ 2,823,399	$ 3,020,763	$ 3,823,195	$ 3,335,625	$ 2,483,394	$ 2,557,759	$ 3,623,519	$ 40,922,737		
	DDRS_RS	$ 8,145,219	$ 7,614,189	$ 8,572,843	$ 6,906,489	$ 7,083,011	$ 7,680,710	$ 8,367,284	$ 10,642,855	$ 9,238,499	$ 6,692,410	$ 6,038,742	$ 7,225,622	$ 94,207,874		
	DDRS_RTND	$ 5,357	$ 4,965	$ 4,691	$ 4,219	$ 3,746	$ 4,216	$ 4,011	$ 5,675	$ 4,751	$ 3,971	$ 3,847	$ 4,236	$ 53,685		
		$ 19,912,683	$ 20,037,491	$ 22,414,370	$ 17,639,122	$ 18,099,652	$ 18,996,691	$ 17,282,646	$ 23,208,397	$ 18,995,893	$ 15,643,702	$ 15,471,340	$ 17,757,935	$ 225,459,922		
	data for RTOUND reallocation															
	DDRS_RTND		$ (16,543)	$ 26,199	$ 9,656	1,171,609										

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Billing Determinants June 2016 - May 2017

June 2016 - May 2017

Customers Sales Demands

		Docket No. 13-115 Rates effective June 1, 2016 - July 16, 2016		$2.5 Million Interim (60 day Rates effective July 16, 2016 - December 16, 2017		15% STR Interim (7 month Rates effective December 17, 2016 - May 31, 2017		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
		Summer	Winter	Summer	Winter	Summer	Winter													
Residential																				
Customer Charge		11.70	11.70	11.84	11.84	13.46	13.46	200,479	200,589	200,950	201,022	201,120	199,520	199,586	199,847	200,014	199,767	199,907	200,218	2,403,019
Distribution Charge																				
First 500 kWh		0.029925	0.029925	0.03027	0.03027	0.034408	0.034408	174,427,464	145,430,240	150,388,791	126,566,832	122,771,142	174,362,705	206,235,453	267,734,469	232,008,218	141,274,705	121,078,371	155,939,961	2,018,218,351
Excess kWh		0.029925	0.029925	0.03027	0.03027	0.034408	0.034408													
Residential - Space Heating																				
Customer Charge		11.70	11.70	11.84	11.84	13.46	13.46	78,803	78,945	79,059	79,087	79,193	78,064	78,152	78,341	78,426	78,443	78,544	78,650	943,707
Distribution Charge																				
First 500 kWh		0.026604	0.026604	0.02691	0.02691	0.030591	0.030591	124,415,599	105,405,635	96,997,035	73,509,042	55,461,321	69,795,921	81,054,452	105,496,445	91,490,278	57,726,959	60,470,845	98,204,127	1,020,027,659
Excess kWh		0.026604	0.026604	0.02691	0.02691	0.030591	0.030591													
Residential TOU-ND																				
Customer Charge		18.06	18.06	18.27	18.27	20.76	20.76	114	115	115	114	114	114	114	114	114	114	114	114	1,370
Distribution Charge								151,950	118,773	112,229	94,408	69,927	104,827	109,527	154,340	135,939	94,298	91,680	115,403	1,353,301
On-Peak Rate	31.25%	0.047419	0.047419	0.047974	0.047974	0.055994	0.055994	47,484	37,117	35,072	29,503	21,852	32,758	34,227	48,231	42,481	29,468	28,650	36,063	422,907
Off-Peak Rate	68.75%	0.005718	0.005718	0.005785	0.005785	0.005718	0.005718	104,466	81,656	77,157	64,906	48,075	72,069	75,300	106,109	93,458	64,830	63,030	79,340	930,394
Small General Service Secondary Non-Demand																				
Customer Charge		11.78	11.78	11.92	11.92	13.46	13.46	20,227	20,268	20,248	20,270	20,310	20,026	20,010	20,071	20,106	20,135	20,182	20,217	242,070
Distribution Charge		0.045577	0.045577	0.046106	0.046106	0.052559	0.052559	13,388,836	12,078,625	11,627,099	10,026,146	9,500,142	10,373,572	10,572,869	13,783,190	11,386,482	9,707,660	9,215,419	11,671,043	133,331,083
Unmetered Customers (added into SGS)								113	113	113	113	113	112	113	113	113	113	113	113	1,355
Unmetered Sales (added into SGS)								12,645	10,779	10,812	11,945	10,802	11,536	12,001	10,810	12,822	10,987	11,075	11,284	137,498
Sep Metered Space Heating								706	707	705	704	703	711	710	711	711	706	704	707	8,485
Minimum Charge		5.66	5.66	5.73	5.73	5.66	5.66	76	98	103	82	126	91	72	84	67	93	99	91	1,082
Distribution Charge		0.019627	0.019627	0.019856	0.019856	0.022616	0.022616	2,321,364	1,983,800	1,833,107	1,445,550	979,299	1,425,086	1,750,148	2,290,346	1,809,777	1,576,162	1,051,292	1,438,152	19,904,083
Sep Metered Water Heating								77	77	77	78	78	79	79	79	78	78	78	77	935
Minimum Charge		5.66	5.66	5.73	5.73	5.66	5.66	39	42	43	42	43	37	41	47	44	42	41	42	503
Distribution Charge		0.019872	0.019872	0.020103	0.020103	0.023304	0.023304	80,780	77,015	73,499	91,030	52,443	58,171	37,992	37,820	18,622	67,320	62,189	67,765	724,646
Outdoor Recreational Lighting																				
Customer Charge		11.78	11.78	11.92	11.92	13.46	13.46	30	30	30	30	30	30	30	30	30	30	30	30	360
Distribution Charge		0.031134	0.031134	0.031498	0.031498	0.03586	0.03586	15,697	16,230	19,436	35,108	77,651	76,214	58,336	67,036	44,213	73,081	52,273	20,238	555,513
Medium General Service Secondary																				
Customer Charge		49.47	49.47	50.04	50.04	56.9	56.9	13,696	13,702	13,720	13,717	13,719	13,726	13,729	13,726	13,704	13,680	13,672	13,680	164,471
Distribution Energy																				
Demand Rate		4.752707	4.752707	4.8083	4.8083	6.019	6.019	313,450	309,669	330,423	293,708	337,485	512,084	497,993	422,414	323,491	485,432	314,700	324,900	4,465,749
Energy Rate		0.001718	0.001718	0.00174	0.00174	0	0	101,027,992	90,538,289	89,445,220	82,703,443	85,707,516	100,404,739	101,929,331	135,157,954	103,036,005	91,642,517	80,686,527	91,666,941	1,153,946,474
Off Peak Service (not included in rdrevenues)		8.99	8.99	8.99	8.99	8.99	8.99	117	117	117	117	117	117	117	117	117	117	117	117	1,404
Unmetered Customers (added into MGS)								16	16	16	16	16	16	16	16	16	16	16	16	192
Unmetered Sales (added into MGS)								2,471	2,929	3,588	2,269	3,639	2,435	2,269	4,389	1,773	3,769	2,374	3,709	35,614
Unmetered Demands (added into MGS)								19	19	19	13	19	38	23	19	19	30	19	19	
Large General Service Secondary																				
Customer Charge		207.61	207.61	210.04	210.04	207.61	207.61	414	414	415	414	414	415	415	415	413	413	413	415	4,970
Distribution Energy								48,939,497	45,845,731	47,258,157	44,933,997	46,255,390	58,136,105	46,568,457	62,545,555	50,772,095	44,978,789	45,739,835	48,004,607	589,978,215
Demand Rate		4.518912	4.518912	4.5717	4.5717	5.2921	5.2921	127,305	123,878	136,699	117,046	133,284	159,322	171,049	160,716	119,122	135,630	132,231	136,474	1,652,756
General Service Primary																				
GS-P ALT Cust Charge(Leaf No. 70)		92.89	92.89	92.89	92.89	92.89	92.89	43	43	43	43	43	43	43	43	43	43	43	43	516
Customer Charge		610.69	610.69	617.84	617.84	610.69	610.69	450	449	449	449	448	451	451	451	452	451	451	450	5,402
Distribution Charge								195,010,131	180,056,149	174,692,423	176,761,789	182,046,074	222,918,429	199,635,125	246,513,022	218,109,846	132,101,046	178,349,139	181,303,761	2,287,496,934
Demand Rate		3.718222	3.718222	3.7617	3.7617	4.3751	4.3751	427,132	419,742	448,014	410,307	447,672	476,509	497,981	478,907	428,192	463,835	435,829	445,386	5,379,506
General Service Transmission																				
Customer Charge		4091.6	4091.6	4139.47	4139.47	4705.34	4705.34	6	6	6	6	6	6	6	6	6	6	6	6	72
Distribution Charge								45,681,737	52,060,968	51,988,964	35,894,693	45,208,788	46,651,799	53,137,546	56,875,468	39,005,285	981,286	45,436,630	45,688,841	518,612,005
Demand Rate		0.050945	0.050945	0.0515	0.0515	0.058586	0.058586	83,782	83,998	97,451	76,962	85,372	97,027	90,960	97,649	80,608	78,548	89,616	83,388	1,045,361
Outdoor Lighting																				
Customers								4,830	4,833	4,836	4,847	4,842	4,830	4,833	4,828	4,829	4,836	4,834	4,834	58,012
Distribution Charge		$ 0.021541	$ 0.021541	$ 0.021541	$ 0.021541	$ 0.021541	$ 0.021541	4,036,621	6,014,853	3,955,530	3,751,110	3,916,447	5,966,060	1,749,597	4,077,766	4,498,372	3,780,491	4,007,469	3,779,963	49,534,279
Customer Count Tie-out								319,875	320,178	320,653	320,781	321,020	318,015	318,158	318,662	318,926	318,702	318,978	319,441	3,833,389
Demand Tie-Out								951,669	937,287	1,012,587	898,023	1,003,813	1,244,942	1,257,983	1,159,686	951,413	1,163,445	972,376	990,148	12,543,372
Sales (kWh) Tie-out								709,497,668	639,626,308	628,391,490	555,813,148	552,046,140	690,273,628	702,838,833	894,733,411	752,315,132	484,004,314	546,241,669	637,900,802	7,793,682,543

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Billing Determinants June 2016 - May

	Revenues					Prorate						Prorate						
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Rate Class Total	Control Sheet Total	Difference ($)	Difference (%)
Residential																	
Customer Charge	$ 2,698,447.34	$ 2,699,927.94	$ 2,704,787.00	$ 2,705,756.12	$ 2,707,075.20	$ 2,334,384.00	$ 2,348,676.54	$ 2,366,188.48	$ 2,368,165.76	$ 2,365,241.28	$ 2,366,898.88	$ 2,527,526.20	$ 30,193,074.74				
Distribution Charge																	
First 500 kWh	$ 6,001,700.18	$ 5,003,963.70	$ 5,174,577.52	$ 4,354,911.56	$ 4,224,309.45	$ 5,217,803.95	$ 6,206,023.95	$ 8,104,322.38	$ 7,022,888.76	$ 4,276,385.32	$ 3,665,042.29	$ 5,032,534.66	$ 64,284,463.71	$ 94,477,538	$ 94,207,874	$ (269,665)	-0.29%
Excess kWh																	
Residential - Space Heating																	
Customer Charge	$ 1,060,688.38	$ 1,062,599.70	$ 1,064,134.14	$ 1,064,511.02	$ 1,065,937.78	$ 913,348.80	$ 919,672.57	$ 927,557.44	$ 928,563.84	$ 928,765.12	$ 929,960.96	$ 992,867.45	$ 11,858,607.20				
Distribution Charge																	
First 500 kWh	$ 3,805,997.59	$ 3,224,463.78	$ 2,967,236.30	$ 2,248,715.10	$ 1,696,617.27	$ 1,856,850.68	$ 2,168,373.93	$ 2,838,909.33	$ 2,462,003.38	$ 1,553,432.47	$ 1,627,270.44	$ 2,817,587.28	$ 29,267,457.55	$ 41,126,065	$ 40,922,737	$ (203,328)	-0.50%
Excess kWh																	
Residential TOU-ND																	
Customer Charge	$ 2,366.64	$ 2,387.40	$ 2,387.40	$ 2,366.64	$ 2,366.64	$ 2,058.84	$ 2,070.42	$ 2,082.78	$ 2,082.78	$ 2,082.78	$ 2,082.78	$ 2,220.13	$ 26,555.24				
Distribution Charge																	
On-Peak Rate	$ 2,658.84	$ 2,078.30	$ 1,963.80	$ 1,651.96	$ 1,223.59	$ 1,553.37	$ 1,632.21	$ 2,313.85	$ 2,037.98	$ 1,413.70	$ 1,374.46	$ 1,870.06	$ 21,772.12				
Off-Peak Rate	$ 597.33	$ 466.91	$ 441.19	$ 371.13	$ 274.89	$ 412.09	$ 433.01	$ 613.84	$ 540.65	$ 375.04	$ 364.63	$ 456.41	$ 5,347.12	$ 53,674	$ 53,685	$ 10	0.02%
Small General Service Secondary Nor																	
Customer Charge	$ 272,255.42	$ 272,807.28	$ 272,538.08	$ 272,834.20	$ 273,372.60	$ 235,906.28	$ 237,073.32	$ 239,246.32	$ 239,663.52	$ 240,009.20	$ 240,569.44	$ 256,051.57	$ 3,052,327.22				
Distribution Charge	$ 703,703.83	$ 634,840.45	$ 611,108.70	$ 526,964.21	$ 499,317.96	$ 472,796.29	$ 484,585.96	$ 635,487.76	$ 524,985.14	$ 447,581.37	$ 424,886.11	$ 574,547.00	$ 6,540,804.78	$ 9,593,132	$ 10,220,296	$ 627,164	6.14%
Unmetered Customers (added into SG												845,981.72					
Unmetered Sales (added into SGS)												15,383.15					
Sep Metered Space Heating																	
Minimum Charge	$ 430.16	$ 554.68	$ 582.98	$ 464.12	$ 713.16	$ 515.06	$ 409.96	$ 481.32	$ 383.91	$ 532.89	$ 567.27	$ 518.35	$ 6,153.86				
Distribution Charge	$ 52,499.97	$ 44,865.62	$ 41,457.55	$ 32,692.56	$ 22,147.83	$ 27,970.16	$ 34,544.08	$ 45,477.11	$ 35,934.93	$ 31,296.27	$ 20,874.45	$ 30,476.57	$ 420,237.11	$ 420,237	$ 474,688	$ 54,451	11.47%
Sep Metered Water Heating																	
Minimum Charge	$ 220.74	$ 237.72	$ 243.38	$ 237.72	$ 243.38	$ 209.42	$ 233.45	$ 269.31	$ 252.12	$ 240.66	$ 234.93	$ 239.24	$ 2,862.07				
Distribution Charge	$ 1,882.50	$ 1,794.76	$ 1,712.82	$ 2,121.36	$ 1,222.13	$ 1,155.97	$ 759.22	$ 760.30	$ 374.36	$ 1,353.33	$ 1,250.19	$ 1,467.24	$ 15,854.18	$ 15,854	$ 19,219	$ 3,365	17.51%
Outdoor Recreational Lighting																	
Customer Charge	$ 403.80	$ 403.80	$ 403.80	$ 403.80	$ 403.80	$ 353.40	$ 355.43	$ 357.60	$ 357.60	$ 357.60	$ 357.60	$ 379.95	$ 4,538.19				
Distribution Charge	$ 562.89	$ 582.01	$ 696.97	$ 1,258.97	$ 2,784.56	$ 2,372.85	$ 1,826.51	$ 2,111.50	$ 1,392.62	$ 2,301.91	$ 1,646.49	$ 680.17	$ 18,217.46	$ 22,756	$ 23,764	$ 1,008	4.24%
Medium General Service Secondary																	
Customer Charge	$ 779,302.40	$ 779,643.80	$ 780,668.00	$ 780,497.30	$ 780,611.10	$ 679,025.22	$ 682,960.18	$ 686,849.04	$ 685,748.16	$ 684,547.20	$ 684,146.88	$ 729,955.97	$ 8,733,955.25				
Distribution Energy																	
Demand Rate	$ 1,886,655.55	$ 1,863,897.71	$ 1,988,816.04	$ 1,767,828.45	$ 2,031,322.22	$ 2,433,785.21	$ 2,380,210.75	$ 2,031,093.24	$ 1,555,441.78	$ 2,334,102.69	$ 1,513,172.01	$ 1,752,550.43	$ 23,538,876.06				
Energy Rate	$ -	$ -	$ -	$ -	$ -	$ 172,495.34	$ 176,199.64	$ 235,174.84	$ 179,282.65	$ 159,457.98	$ 140,394.56	$ 82,322.83	$ 1,145,327.84	$ 33,418,159	$ 33,268,920	$ (149,239)	-0.45%
Off Peak Service (not included in rd re	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 12,621.96				
Unmetered Customers (added into MG																	
Unmetered Sales (added into MGS)																	
Unmetered Demands (added into MGS																	
Large General Service Secondary																	
Customer Charge	$ 85,950.54	$ 85,950.54	$ 86,158.15	$ 85,950.54	$ 85,950.54	$ 86,158.15	$ 86,646.11	$ 87,166.60	$ 86,746.52	$ 86,746.52	$ 86,746.52	$ 86,678.64	$ 1,036,849.37				
Distribution Energy																	
Demand Rate	$ 673,710.79	$ 655,574.76	$ 723,424.78	$ 619,419.14	$ 705,352.26	$ 719,962.10	$ 777,324.41	$ 734,745.34	$ 544,590.05	$ 620,059.67	$ 604,520.46	$ 671,490.38	$ 8,050,174.13	$ 9,087,024	$ 8,988,722	$ (98,301)	-1.09%
General Service Primary																	
GS-P ALT Cust Charge(Leaf No. 70)	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 47,931.24				
Customer Charge	$ 274,810.50	$ 274,199.81	$ 274,199.81	$ 274,199.81	$ 273,589.12	$ 275,421.19	$ 276,981.50	$ 278,645.84	$ 279,263.68	$ 278,645.84	$ 278,645.84	$ 276,471.15	$ 3,315,074.09				
Distribution Charge																	
Demand Rate	$ 1,868,745.21	$ 1,836,413.22	$ 1,960,106.05	$ 1,795,134.16	$ 1,958,609.77	$ 1,771,766.25	$ 1,862,080.31	$ 1,801,504.46	$ 1,610,729.85	$ 1,744,808.12	$ 1,639,457.95	$ 1,807,601.95	$ 21,656,957.30	$ 25,019,963	$ 25,411,683	$ 391,720	1.54%
General Service Transmission																	
Customer Charge	$ 28,232.04	$ 28,232.04	$ 28,232.04	$ 28,232.04	$ 28,232.04	$ 24,549.60	$ 24,688.58	$ 24,836.82	$ 24,836.82	$ 24,836.82	$ 24,836.82	$ 26,479.67	$ 316,225.33				
Distribution Charge																	
Demand Rate	$ 4,908.45	$ 4,921.11	$ 5,709.26	$ 4,508.90	$ 5,001.60	$ 4,943.04	$ 4,658.38	$ 5,028.92	$ 4,151.31	$ 4,045.22	$ 4,615.22	$ 4,580.40	$ 57,071.82	$ 373,297	$ 372,412	$ (885)	-0.24%
Outdoor Lighting																	
Customers													$ -				
Distribution Charge	$ 966,093.12	$ 1,511,508.95	$ 1,025,127.47	$ 964,611.07	$ 978,359.54	$ 1,331,738.48	$ 330,304.89	$ 898,410.45	$ 953,630.35	$ 835,110.59	$ 872,463.12	$ 828,564.78	$ 11,495,922.80	$ 11,495,923	$ 11,495,923	$ -	0.00%
														$ 225,103,622	$ 225,459,922	$ 356,300	0.16%
															$ 225,450,836		

Customer Count Tie-out

Demand Tie-Out

Sales (kWh) Tie-out

DPL DE BRC 2017
Billing Determinants June 2016 - May 2017

June 2016 - May 2017
Customers Sales Demands

	Docket No. 16-0649															Revenues	
	Rates effective June 1, 2017		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Jan-17	Feb-17
	Summer	Winter															
Residential																	
Customer Charge	11.70	11.70	200,479	200,589	200,950	201,022	201,120	199,520	199,586	199,847	200,014	199,767	199,907	200,218	2,403,019	$ 2,345,604.30	$ 2,346,891.30
Distribution Charge																	
First 500 kWh	0.036333	0.036333	174,427,464	145,430,240	150,388,791	126,566,832	122,771,142	174,362,705	206,235,453	267,734,469	232,008,218	141,274,705	121,078,371	155,819,361	2,018,218,351	$ 6,337,473.05	$ 5,283,916.91
Excess kWh	0.036333	0.036333															
Residential - Space Heating																	
Customer Charge	11.70	11.70	78,803	78,945	79,059	79,087	79,193	78,064	78,152	78,341	78,426	78,443	78,544	78,650	943,707	$ 921,995.10	$ 923,654.50
Distribution Charge																	
First 500 kWh	0.031939	0.031939	124,415,599	105,405,635	96,997,035	73,508,042	55,461,321	69,795,921	81,054,452	105,496,445	91,490,278	57,726,959	60,470,845	98,204,127	1,020,027,659	$ 3,973,709.82	$ 3,366,590.58
Excess kWh	0.031939	0.031939															
Residential TOU-ND																	
Customer Charge	18.06	18.06	114	115	115	114	114	114	114	114	114	114	114	114	1,370	$ 2,058.84	$ 2,076.90
Distribution Charge			151,950	118,773	112,229	94,408	69,927	104,827	109,527	154,340	135,939	94,298	91,680	119,403	1,353,301		
On-Peak Rate 31.50%	0.059983	0.059983	47,864	37,413	35,352	29,739	22,027	33,021	34,501	48,617	42,821	29,704	28,879	36,352	426,290	$ 2,871.04	$ 2,244.17
Off-Peak Rate 68.50%	0.007234	0.007234	104,086	81,360	76,877	64,669	47,900	71,806	75,026	105,723	93,118	64,594	62,801	79,051	927,011	$ 752.96	$ 588.55
Small General Service Secondary Non-Demand																	
Customer Charge	19.56	19.56	20,127	20,268	20,248	20,270	20,310	20,026	20,010	20,071	20,106	20,135	20,182	20,217	242,070	$ 314,732.12	$ 315,370.08
Distribution Charge	0.048882	0.048882	13,388,836	11,078,625	11,627,099	10,026,146	9,500,142	10,373,572	10,572,869	13,783,190	11,386,482	9,707,660	9,215,419	11,671,043	133,331,083	$ 654,473.08	$ 590,427.35
Unmetered Customers (added into SGS)			113	113	113	113	113	112	113	113	113	113	113	113	1,355		
Unmetered Sales (added into SGS)			12,645	10,779	10,812	11,345	10,802	11,536	12,001	10,810	12,822	10,987	11,075	11,284	137,498		
Sep Metered Space Heating			706	707	705	704	703	711	710	711	711	706	704	707	8,485		
Minimum Charge	5.66	5.66	76	98	103	82	126	91	72	84	67	93	99	91	1,082	$ 430.16	$ 554.68
Distribution Charge	0.022567	0.022567	2,311,364	1,983,800	1,833,107	1,445,550	979,299	1,425,086	1,750,148	2,290,346	1,809,777	1,376,162	1,051,292	1,438,152	19,904,083	$ 52,186.22	$ 44,768.41
Sep Metered Water Heating			77	77	77	78	78	79	79	79	78	78	78	77	935		
Minimum Charge	5.66	5.66	39	42	43	42	43	37	41	47	44	42	41	42	503	$ 220.74	$ 237.72
Distribution Charge	0.023247	0.023247	80,780	77,015	73,499	91,030	52,443	58,171	37,992	37,820	18,822	67,320	62,189	67,765	724,646	$ 1,877.89	$ 1,790.37
Outdoor Recreational Lighting																	
Customer Charge	15.56	15.56	30	30	30	30	30	30	30	30	30	30	30	30	360	$ 466.80	$ 466.80
Distribution Charge	0.034415	0.034415	15,697	16,230	19,436	35,108	77,651	76,314	58,336	67,036	44,213	73,081	52,273	26,238	559,513	$ 540.21	$ 558.56
Medium General Service Secondary																	
Customer Charge	75.02	75.02	13,696	13,702	13,720	13,717	13,719	13,726	13,729	13,726	13,704	13,680	13,672	13,680	164,471	$ 1,027,473.92	$ 1,027,924.04
Distribution Charge																	
Demand Rate	3.3168	3.3168	313,450	309,669	330,423	293,708	337,485	512,084	497,993	422,414	323,491	485,432	314,700	324,900	4,465,749	$ 1,666,550.96	$ 1,646,448.14
Energy Rate	0	0	101,027,992	90,538,289	89,445,220	82,703,443	85,707,516	100,404,739	101,929,331	135,157,954	103,036,005	91,642,517	80,886,527	91,666,941	1,153,946,474	$ -	$ -
Off Peak Service (not included in ntrevenues)	8.99	8.99	117	117	117	117	117	117	117	117	117	117	117	117	1,404	$ 1,051.83	$ 1,051.83
Unmetered Customers (added into MGS)			16	16	16	16	16	16	16	16	16	16	16	16	192		
Unmetered Sales (added into MGS)			2,471	2,929	3,588	2,269	3,639	2,435	2,269	4,389	1,773	3,769	2,374	3,709	35,614		
Unmetered Demands (added into MGS)			19	19	19	13	19	38	23	19	19	30	19	19			
Large General Service Secondary																	
Customer Charge	207.61	207.61	414	414	415	414	414	415	415	415	413	413	413	415	4,970	$ 85,950.54	$ 85,950.54
Distribution Charge			48,939,497	45,845,731	47,258,157	44,933,997	46,255,390	58,136,105	46,568,457	62,540,555	50,772,095	44,978,789	45,739,835	48,004,607	583,978,215		
Demand Rate	5.2793	5.2793	127,305	123,878	136,699	117,046	133,284	159,322	171,049	160,716	119,122	135,935	132,231	136,474	1,652,756	$ 672,081.29	$ 653,988.13
General Service Primary																	
GS-P ALT Cust Charge(Leaf No. 70)	92.89	92.89	43	43	43	43	43	43	43	43	43	43	43	43	516	$ 3,994.27	$ 3,994.27
Customer Charge	613.86	613.86	450	449	449	449	448	451	451	451	452	451	451	450	5,402	$ 276,237.00	$ 275,623.14
Distribution Charge			193,010,131	180,056,149	174,692,423	176,761,785	182,046,074	222,918,429	199,635,125	246,311,022	218,109,846	132,101,046	178,349,139	181,303,761	2,287,496,934		
Demand Rate	4.3607	4.3607	427,132	419,742	448,014	410,307	447,672	476,509	497,981	478,907	428,192	463,835	439,829	445,386	5,379,506	$ 1,862,594.51	$ 1,830,368.94
General Service Transmission																	
Customer Charge	4051.6	4051.6	6	6	6	6	6	6	6	6	6	6	6	6	72	$ 24,549.60	$ 24,549.60
Distribution Charge																	
Demand Rate	0.050945	0.050945	83,782	83,998	97,451	76,967	85,372	97,027	90,960	97,649	80,608	78,548	83,616	83,388	1,045,361	$ 4,268.27	$ 4,279.28
Outdoor Lighting																	
Customers			4,830	4,833	4,836	4,847	4,842	4,830	4,833	4,828	4,829	4,836	4,834	4,834	58,012		
Distribution Charge	$ 0.028441	$ 0.021541	4,036,621	6,014,853	3,955,530	3,751,110	3,916,447	5,966,060	1,749,597	4,077,766	4,458,372	3,780,491	4,007,469	3,779,963	49,534,279	$ 966,093.12	$ 1,511,508.35
Customer Count Tie-out			319,875	320,178	320,633	320,781	321,020	318,015	318,158	318,662	318,928	318,702	318,978	319,441	3,833,389		
Demand Tie-Out			951,569	937,287	1,012,587	838,023	1,003,813	1,244,942	1,257,983	1,139,686	951,413	1,163,445	972,376	990,148	12,543,372		
Sales (kWh) Tie-out			709,497,668	639,626,308	628,391,490	555,813,148	552,046,140	690,273,628	702,838,833	894,733,411	752,315,132	484,004,314	546,241,649	637,900,802	7,793,682,543		

DPL DE BRC 2017
Billing Determinants June 2016 - May

	Mar-17	Apr-17	May-17	Jun-16	Prorate Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Prorate Dec 16	Total	Rate Class Total	Control Sheet Total	Difference
Residential														
Customer Charge	$ 2,311,119.00	$ 2,311,917.40	$ 2,353,104.00	$ 2,334,384.00	$ 2,335,156.20	$ 2,338,209.90	$ 2,340,163.80	$ 2,337,273.90	$ 2,338,911.90	$ 2,342,550.60	$ 28,115,322.30			
Distribution Charge														
First 500 kWh	$ 5,464,075.54	$ 4,598,352.71	$ 4,460,643.90	$ 6,335,120.16	$ 7,493,192.71	$ 9,727,196.46	$ 8,429,354.58	$ 5,132,919.86	$ 4,399,140.45	$ 5,665,766.60	$ 73,327,327.35	$ 101,443,250	$ 94,207,874	$ (7,235,376)
Excess kWh														
Residential - Space Heating														
Customer Charge	$ 924,990.30	$ 925,317.90	$ 926,558.10	$ 913,348.80	$ 914,378.40	$ 916,589.70	$ 917,584.20	$ 917,783.10	$ 918,964.80	$ 920,205.00	$ 11,041,371.90			
Distribution Charge														
First 500 kWh	$ 3,097,968.30	$ 2,347,805.29	$ 1,771,379.13	$ 2,229,211.92	$ 2,588,798.14	$ 3,369,450.96	$ 2,922,107.99	$ 1,843,741.34	$ 1,931,378.32	$ 3,136,541.61	$ 32,578,663.40	$ 43,630,035	$ 40,932,737	$ (2,697,298)
Excess kWh														
Residential TOU-ND														
Customer Charge	$ 2,076.90	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 24,742.20			
Distribution Charge														
On-Peak Rate	$ 2,120.53	$ 1,783.81	$ 1,321.25	$ 1,980.67	$ 2,069.47	$ 2,916.20	$ 2,568.52	$ 1,781.73	$ 1,732.26	$ 2,180.50	$ 25,570.14			
Off-Peak Rate	$ 556.13	$ 467.82	$ 346.51	$ 519.45	$ 542.74	$ 764.80	$ 673.62	$ 467.27	$ 454.30	$ 571.86	$ 6,706.00	$ 57,018	$ 53,685	$ (3,333)
Small General Service Secondary Non														
Customer Charge	$ 315,058.88	$ 315,401.20	$ 316,023.60	$ 311,604.56	$ 311,355.60	$ 312,304.76	$ 312,849.36	$ 313,308.60	$ 314,031.92	$ 314,576.52	$ 3,766,609.20			
Distribution Charge	$ 568,355.85	$ 490,098.07	$ 464,383.94	$ 507,080.95	$ 516,822.98	$ 678,749.89	$ 556,594.01	$ 474,529.84	$ 450,468.11	$ 570,503.92	$ 6,517,490.00	$ 10,284,099	$ 10,220,296	$ (63,803)
Unmetered Customers (added into SG)														
Unmetered Sales (added into SGS)														
Sep Metered Space Heating														
Minimum Charge	$ 582.98	$ 484.12	$ 713.16	$ 515.06	$ 407.32	$ 475.44	$ 379.22	$ 526.38	$ 560.34	$ 515.06	$ 6,124.12			
Distribution Charge	$ 41,367.73	$ 32,621.73	$ 22,099.84	$ 32,159.92	$ 39,491.59	$ 51,686.24	$ 40,841.24	$ 35,549.25	$ 23,724.81	$ 32,454.78	$ 449,175.44	$ 455,300	$ 474,688	$ 19,388
Sep Metered Water Heating														
Minimum Charge	$ 243.38	$ 237.72	$ 243.38	$ 209.42	$ 232.08	$ 266.02	$ 249.04	$ 237.72	$ 232.06	$ 237.72	$ 2,846.98			
Distribution Charge	$ 1,708.63	$ 2,116.17	$ 1,219.14	$ 1,392.30	$ 883.20	$ 879.20	$ 432.91	$ 1,564.95	$ 1,445.71	$ 1,575.33	$ 16,845.85	$ 19,693	$ 19,219	$ (474)
Outdoor Recreational Lighting														
Customer Charge	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 5,601.60			
Distribution Charge	$ 668.89	$ 1,208.24	$ 2,672.36	$ 2,622.90	$ 2,007.63	$ 2,307.04	$ 1,521.59	$ 2,515.08	$ 1,798.98	$ 696.49	$ 19,117.98	$ 24,720	$ 23,764	$ (956)
Medium General Service Secondary														
Customer Charge	$ 1,029,274.40	$ 1,029,049.34	$ 1,029,199.38	$ 1,029,724.52	$ 1,029,549.58	$ 1,029,724.52	$ 1,028,074.08	$ 1,028,273.60	$ 1,025,673.44	$ 1,026,273.60	$ 12,338,614.42			
Distribution Charge														
Demand Rate	$ 1,756,793.01	$ 1,561,586.69	$ 1,794,340.25	$ 2,722,648.21	$ 2,647,729.18	$ 2,245,830.76	$ 1,719,936.95	$ 2,580,944.86	$ 1,673,196.86	$ 1,727,428.32	$ 23,743,494.28			
Energy Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 36,082,109	$ 33,268,920	$ (2,813,189)
Off Peak Service (not included in rd rev	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 12,621.96			
Unmetered Customers (added into MG														
Unmetered Sales (added into MGS)														
Unmetered Demands (added into MGS														
Large General Service Secondary														
Customer Charge	$ 86,158.15	$ 85,950.54	$ 85,950.54	$ 86,158.15	$ 86,158.15	$ 86,158.15	$ 85,742.93	$ 85,742.93	$ 85,742.93	$ 86,158.15	$ 1,031,821.70			
Distribution Charge														
Demand Rate	$ 721,675.03	$ 617,920.95	$ 703,646.22	$ 841,108.63	$ 903,818.59	$ 848,467.98	$ 628,880.77	$ 716,031.46	$ 698,087.12	$ 720,487.19	$ 8,725,394.75	$ 9,757,216	$ 8,988,722	$ (768,494)
General Service Primary														
GS-P ALT Cust Charge(Leaf No. 70)	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 47,931.24			
Customer Charge	$ 275,623.14	$ 275,623.14	$ 275,009.28	$ 276,850.86	$ 276,850.86	$ 276,850.86	$ 277,464.72	$ 276,850.86	$ 276,850.86	$ 276,237.00	$ 3,316,071.72			
Distribution Charge														
Demand Rate	$ 1,953,654.65	$ 1,789,225.73	$ 1,952,163.29	$ 2,077,912.80	$ 2,171,545.75	$ 2,088,369.75	$ 1,867,216.85	$ 2,022,645.28	$ 1,900,519.52	$ 1,942,194.73	$ 23,458,411.81	$ 26,822,415	$ 25,411,683	$ (1,410,732)
General Service Transmission														
Customer Charge	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 294,595.20			
Distribution Charge														
Demand Rate	$ 4,964.64	$ 3,920.83	$ 4,349.28	$ 4,943.04	$ 4,633.96	$ 4,974.73	$ 4,106.57	$ 4,001.63	$ 4,565.49	$ 4,248.20	$ 53,255.92	$ 347,851	$ 372,412	$ 24,561
Outdoor Lighting														
Customers														
Distribution Charge	$ 1,025,127.47	$ 964,611.07	$ 978,359.54	$ 1,331,738.48	$ 330,304.89	$ 898,410.45	$ 953,630.35	$ 835,110.59	$ 872,463.12	$ 828,564.78	$ 11,495,922.80	$ 12,487,386	$ 11,495,923	$ (991,463)
												$ 241,401,091	$ 225,459,922	$ (15,941,169)
													$ 225,450,836	
Customer Count Tie-out														
Demand Tie-Out														
Sales (kWh) Tie-out												11733244		
												1508283		

Weather Normalization Effect

	RES Effect (MWh)	RSH Effect (MWh)	GSSS Effect (MWh)	GSSL Effect (MWh)	GSSP Effect (MWh)	GST Effect (MWh)	PSL Effect (MWh)	Total DPL DE Effect (MWh)
Apr-17	2,631	4,786	610	120	217	0	0	8,364
May-17	1,532	3,762	334	49	(31)	0	0	5,646
Jun-16	(3,310)	(1,644)	(1,039)	(346)	(1,196)	0	0	(7,534)
Jul-16	(4,173)	(921)	(1,188)	(443)	(1,642)	0	0	(8,367)
Aug-16	(27,027)	(7,718)	(7,878)	(2,859)	(10,427)	0	0	(55,908)
Sep-16	(31,038)	(8,091)	(8,965)	(3,288)	(12,064)	0	0	(63,446)
Oct-16	(6,251)	1,734	(1,449)	(683)	(2,820)	0	0	(9,468)
Nov-16	261	6,463	753	(11)	(641)	0	0	6,824
Dec-16	2,317	3,663	993	227	546	0	0	7,746
Jan-17	7,054	9,755	1,699	388	1,077	0	0	19,974
Feb-17	17,873	24,716	4,306	984	2,729	0	0	50,608
Mar-17	7,160	9,901	1,725	394	1,093	0	0	20,273
Total	(32,972)	46,406	(10,098)	(5,466)	(23,158)	0	0	(25,287)

The total Weather Normalization Effect is the adjustment required to convert actual sales to weather normalizaed sales. If degree days are above normal, the weather normailzation effect must be negative to remove the extra sales caused by the excess of degree days.

kWh	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
RES	7,054,038	17,872,912	7,159,638	2,630,798	1,531,769	(3,309,816)	(4,173,357)	(27,026,993)	(31,038,089)	(6,250,647)	260,646	2,317,137
RSH	9,754,914	24,716,157	9,900,945	4,786,087	3,761,653	(1,643,511)	(921,163)	(7,717,546)	(8,090,791)	1,734,193	6,462,584	3,662,765
GSSS	1,699,462	4,305,950	1,724,903	609,541	334,288	(1,038,704)	(1,187,745)	(7,877,555)	(8,964,865)	(1,449,044)	752,773	993,332
SGS	194,752	496,781	194,718	64,807	32,972	(95,917)	(109,821)	(717,460)	(877,752)	(136,483)	76,175	110,555
GSH	33,766	81,592	30,699	9,344	3,399	(13,177)	(18,179)	(119,220)	(139,511)	(22,160)	8,690	13,623
GSW	1,175	3,168	1,231	588	182	(538)	(395)	(1,969)	(1,436)	(946)	514	642
ORL	228	668	325	227	270	(705)	(606)	(3,489)	(3,408)	(1,027)	432	192
MGS	1,469,540	3,723,743	1,497,930	534,575	297,465	(928,368)	(1,058,745)	(7,035,417)	(7,942,759)	(1,288,427)	666,961	868,321
GSSL	388,401	984,096	394,215	120,327	49,230	(345,819)	(443,052)	(2,858,575)	(3,287,519)	(682,536)	(11,319)	226,809
GSSP	1,077,166	2,729,229	1,093,291	216,981	(30,567)	(1,195,910)	(1,641,501)	(10,427,191)	(12,064,293)	(2,819,880)	(640,700)	545,729
GST	-	-	-	-	-	-	-	-	-	-	-	-
PSL	-	-	-	-	-	-	-	-	-	-	-	-

MWH	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	
RES	7,054	17,873	7,160	2,631	1,532	(3,310)	(4,173)	(27,027)	(31,038)	(6,251)	261	2,317	(32,972)
RSH	9,755	24,716	9,901	4,786	3,762	(1,644)	(921)	(7,718)	(8,091)	1,734	6,463	3,663	46,406
GSSS	1,699	4,306	1,725	610	334	(1,039)	(1,188)	(7,878)	(8,965)	(1,449)	753	993	(10,098)
GSSL	388	984	394	120	49	(346)	(443)	(2,859)	(3,288)	(683)	(11)	227	(5,466)
GSSP	1,077	2,729	1,093	217	(31)	(1,196)	(1,642)	(10,427)	(12,064)	(2,820)	(641)	546	(23,158)
GST	0	0	0	0	0	0	0	0	0	0	0	0	0
PSL	0	0	0	0	0	0	0	0	0	0	0	0	0
													(25,287)

DPL DE BRC 2017
Billing Determinants June 2016 - May 2017

		Docket No. 16-0649		June 2016 - May 2017 Customers Sales Demands													Revenues		
		Rates effective June 1, 2017		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec 16	Total	Jan-17	Feb-17	Mar-17
		Summer	Winter																
Residential																			
Customer Charge		11.70	11.70	200,479	200,589	200,950	201,022	201,120	199,520	199,586	199,847	200,014	199,767	199,907	200,218	2,403,019	$ 2,345,604.30	$ 2,346,891.30	$ 2,351,115.00
Distribution Charge																			
First 500 kWh		0.036333	0.036333	181,481,502	163,303,152	157,548,429	129,197,630	124,302,911	171,052,889	202,062,096	240,707,476	200,970,129	135,024,058	121,339,017	158,257,098	1,985,246,387	$ 6,593,767.42	$ 5,933,293.43	$ 5,724,207.05
Excess kWh		0.036333	0.036333																
Residential - Space Heating																			
Customer Charge		11.70	11.70	78,803	78,945	79,059	79,087	79,193	78,064	78,152	78,341	78,426	78,443	78,544	78,650	943,707	$ 921,995.10	$ 923,656.50	$ 924,990.30
Distribution Charge																			
First 500 kWh		0.031939	0.031939	124,425,354	105,430,351	97,006,936	73,513,828	55,465,083	69,794,277	81,053,531	105,488,727	91,482,187	57,728,693	60,477,308	98,207,790	1,020,074,065	$ 3,974,021.38	$ 3,367,339.99	$ 3,098,304.53
Excess kWh		0.031939	0.031939																
Residential TOU-ND																			
Customer Charge		18.06	18.06	114	115	115	114	114	114	114	114	114	114	114	114	1,370	$ 2,058.84	$ 2,076.90	$ 2,076.90
Distribution Charge				151,950	118,773	112,229	94,408	69,927	104,827	109,527	154,340	135,939	94,298	91,680	115,403	1,353,301			
On-Peak Rate	31.50%	0.059983	0.059983	47,864	37,413	35,352	29,739	22,027	33,021	34,501	48,617	42,821	29,704	28,879	36,352	426,290	$ 2,871.04	$ 2,244.17	$ 2,120.53
Off-Peak Rate	68.50%	0.007234	0.007234	104,086	81,360	76,877	64,669	47,900	71,806	75,026	105,723	93,118	64,594	62,801	79,051	927,011	$ 752.96	$ 588.55	$ 556.13
Small General Service Secondary Non-Demand																			
Customer Charge		15.56	15.56	20,227	20,268	20,248	20,270	20,310	20,026	20,010	20,071	20,106	20,135	20,182	20,217	242,070	$ 314,732.12	$ 315,370.08	$ 315,058.88
Distribution Charge		0.048882	0.048882	13,583,588	12,078,625	11,627,099	10,026,146	9,500,142	10,373,572	10,572,869	13,783,190	11,386,482	9,707,660	9,215,419	11,671,043	133,525,835	$ 663,992.96	$ 590,427.35	$ 568,355.85
Unmetered Customers (added into SGS)				113	113	113	113	113	112	113	113	113	113	113	113	1,355			
Unmetered Sales (added into SGS)				12,645	10,779	10,812	11,945	10,802	11,536	12,001	10,810	12,822	10,987	11,075	11,284	137,498			
Sep Metered Space Heating				706	707	705	704	703	711	710	711	711	706	704	707	8,485			
Minimum Charge		5.66	5.66	76	98	103	82	126	91	72	84	67	93	99	91	1,082	$ 430.16	$ 554.68	$ 582.98
Distribution Charge		0.022567	0.022567	2,355,130	2,065,392	1,863,806	1,454,894	982,698	1,411,909	1,731,969	2,171,126	1,670,266	1,554,002	1,059,982	1,451,775	19,772,949	$ 53,148.22	$ 46,609.69	$ 42,060.51
Sep Metered Water Heating				77	77	77	78	78	79	79	79	78	78	78	77	935			
Minimum Charge		5.66	5.66	39	42	43	42	43	37	41	47	44	42	41	42	503	$ 220.74	$ 237.72	$ 243.38
Distribution Charge		0.023247	0.023247	81,955	80,183	74,730	91,618	52,625	57,633	37,597	35,851	17,186	66,374	62,703	68,407	726,863	$ 1,905.21	$ 1,864.00	$ 1,737.25
Outdoor Recreational Lighting																			
Customer Charge		15.56	15.56	30	30	30	30	30	30	30	30	30	30	30	30	360	$ 466.80	$ 466.80	$ 466.80
Distribution Charge		0.034415	0.034415	15,925	16,898	19,761	35,335	77,921	75,509	57,730	63,547	40,805	72,054	52,705	20,430	548,619	$ 548.07	$ 581.53	$ 680.09
Medium General Service Secondary																			
Customer Charge		75.02	75.02	13,696	13,702	13,720	13,717	13,719	13,726	13,729	13,726	13,704	13,680	13,672	13,680	164,471	$ 1,027,473.92	$ 1,027,924.04	$ 1,029,274.40
Distribution Charge																			
Demand Rate		5.3168	5.3168	313,450	309,669	330,423	293,708	337,485	512,084	497,993	422,414	323,491	485,432	314,700	324,900	4,465,749	$ 1,666,550.96	$ 1,646,448.14	$ 1,756,793.01
Energy Rate		0	0	102,495,061	94,259,103	90,939,562	83,235,749	86,001,342	99,473,936	100,868,317	128,118,148	95,091,473	90,350,321	81,351,114	92,531,553	1,144,715,680	$ -	$ -	$ -
Off Peak Service (not included in rd revenues)		8.99	8.99	117	117	117	117	117	117	117	117	117	117	117	117	1,404	$ 1,051.83	$ 1,051.83	$ 1,051.83
Unmetered Customers (added into MGS)				16	16	16	16	16	16	16	16	16	16	16	16	192			
Unmetered Sales (added into MGS)				2,471	2,929	3,588	2,269	3,639	2,435	2,269	4,389	1,773	3,769	2,374	3,709	35,614			
Unmetered Demands (added into MGS)				19	19	19	13	19	38	23	19	19	30	19	19				
Large General Service Secondary																			
Customer Charge		207.61	207.61	414	414	415	414	414	415	415	415	413	413	413	415	4,970	$ 85,950.54	$ 85,950.54	$ 86,158.15
Distribution Charge				49,327,898	46,829,827	47,652,372	45,054,324	46,304,620	57,790,286	46,125,405	59,686,980	47,484,576	44,296,253	45,728,516	48,231,416	584,512,472			
Demand Rate		5.2793	5.2793	127,305	123,878	136,699	117,046	133,284	159,322	171,049	160,716	119,122	135,630	132,231	136,474	1,652,756	$ 672,081.29	$ 653,989.13	$ 721,675.03
General Service Primary																			
GS-P ALT Cust Charge(Leaf No. 70)		92.89	92.89	43	43	43	43	43	43	43	43	43	43	43	43	516	$ 3,994.27	$ 3,994.27	$ 3,994.27
Customer Charge		613.86	613.86	450	449	449	449	448	451	451	451	452	451	451	450	5,402	$ 276,237.00	$ 275,623.14	$ 275,623.14
Distribution Charge				196,087,297	182,785,378	175,785,714	176,978,770	182,015,507	221,722,519	197,993,624	236,085,831	206,045,553	129,281,166	177,708,439	181,849,490	2,264,339,286			
Demand Rate		4.3607	4.3607	427,132	419,742	448,014	410,307	447,672	476,509	497,981	478,907	428,192	463,835	435,829	445,386	5,379,506	$ 1,862,594.51	$ 1,830,368.94	$ 1,953,654.65
General Service Transmission																			
Customer Charge		4091.6	4091.6	6	6	6	6	6	6	6	6	6	6	6	6	72	$ 24,549.60	$ 24,549.60	$ 24,549.60
Distribution Charge																			
Demand Rate		0.050945	0.050945	83,782	83,998	97,451	76,962	85,372	97,027	90,960	97,649	80,608	78,548	89,616	83,388	1,045,361	$ 4,268.27	$ 4,279.28	$ 4,964.64
Outdoor Lighting																			
Customers				4,830	4,833	4,836	4,847	4,842	4,830	4,833	4,828	4,829	4,836	4,834	4,834	58,012			
Distribution Charge		$ 0.021541	$ 0.021541	4,036,621	6,014,853	3,955,530	3,751,110	3,916,447	5,966,060	1,749,597	4,077,766	4,498,372	3,780,491	4,007,469	3,779,963	49,534,279	$ 966,093.12	$ 1,511,508.95	$ 1,025,127.47
Customer Count Tie-out				319,875	320,178	320,653	320,781	321,020	318,015	318,158	318,662	318,926	318,702	318,978	319,441	3,833,389			
Demand Tie-Out				951,669	937,287	1,012,587	898,023	1,003,813	1,244,942	1,257,983	1,159,686	951,413	1,163,445	972,376	990,148	12,543,372			
Sales (kWh) Tie-out				719,724,018	665,043,501	638,575,132	559,328,506	553,898,010	684,475,217	695,499,809	847,248,450	697,828,254	472,936,655	546,530,982	641,873,208	7,722,961,741			

DPL DE BRC 2017
Billing Determinants June 2016 - May

	Apr-17	May-17	Jun-16	Prorate Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Prorate Dec-16	Total	Rate Class Total	Control Sheet Total	Difference
Residential													
Customer Charge	$ 2,351,957.40	$ 2,353,104.00	$ 2,334,384.00	$ 2,335,156.20	$ 2,338,209.90	$ 2,340,163.80	$ 2,337,273.90	$ 2,338,911.90	$ 2,342,550.60	$ 28,115,322.30			
Distribution Charge													
First 500 kWh	$ 4,694,137.51	$ 4,516,297.66	$ 6,214,864.61	$ 7,341,522.14	$ 8,745,624.73	$ 7,301,847.69	$ 4,905,829.10	$ 4,408,610.51	$ 5,749,955.14	$ 72,129,956.99	$ 100,245,279	$ 94,207,874	$ (6,037,406)
Excess kWh													
Residential - Space Heating													
Customer Charge	$ 925,317.90	$ 926,558.10	$ 913,348.80	$ 914,378.40	$ 916,589.70	$ 917,584.20	$ 917,783.10	$ 918,964.80	$ 920,205.00	$ 11,041,371.90			
Distribution Charge													
First 500 kWh	$ 2,347,958.16	$ 1,771,499.27	$ 2,229,159.43	$ 2,588,768.72	$ 3,369,204.47	$ 2,921,849.58	$ 1,843,796.73	$ 1,931,584.73	$ 3,136,658.60	$ 32,580,145.57	$ 43,621,517	$ 40,922,737	$ (2,698,781)
Excess kWh													
Residential TOU-ND													
Customer Charge	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 2,058.84	$ 24,742.20			
Distribution Charge													
On-Peak Rate	$ 1,783.81	$ 1,321.25	$ 1,980.67	$ 2,069.47	$ 2,916.20	$ 2,568.52	$ 1,781.73	$ 1,732.26	$ 2,180.50	$ 25,570.14			
Off-Peak Rate	$ 467.82	$ 346.51	$ 519.45	$ 542.74	$ 764.80	$ 673.62	$ 467.27	$ 454.30	$ 571.86	$ 6,706.00	$ 57,018	$ 53,685	$ (3,333)
Small General Service Secondary No													
Customer Charge	$ 315,401.20	$ 316,023.60	$ 311,604.56	$ 311,355.60	$ 312,304.76	$ 312,849.36	$ 313,300.60	$ 314,031.92	$ 314,576.52	$ 3,766,609.20			
Distribution Charge	$ 490,098.07	$ 464,385.94	$ 507,080.95	$ 516,822.98	$ 673,749.89	$ 556,594.01	$ 474,529.84	$ 450,468.11	$ 570,503.92	$ 6,527,009.88	$ 10,293,619	$ 10,220,296	$ (73,323)
Unmetered Customers (added into SG													
Unmetered Sales (added into SGS)													
Sep Metered Space Heating													
Minimum Charge	$ 464.12	$ 713.16	$ 515.06	$ 407.52	$ 475.44	$ 379.22	$ 526.38	$ 560.34	$ 515.06	$ 6,124.12			
Distribution Charge	$ 32,832.59	$ 22,176.54	$ 31,862.56	$ 39,085.35	$ 48,995.80	$ 37,692.90	$ 35,069.17	$ 23,920.62	$ 32,762.21	$ 446,216.15	$ 446,216	$ 474,688	$ 28,471
Sep Metered Water Heating													
Minimum Charge	$ 237.72	$ 243.38	$ 209.42	$ 232.06	$ 266.02	$ 249.04	$ 237.72	$ 232.06	$ 237.72	$ 2,846.98			
Distribution Charge	$ 2,129.85	$ 1,223.37	$ 1,339.80	$ 874.03	$ 833.44	$ 399.53	$ 1,542.99	$ 1,457.66	$ 1,590.26	$ 16,897.38	$ 19,744	$ 19,219	$ (525)
Outdoor Recreational Lighting													
Customer Charge	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 466.80	$ 5,601.60			
Distribution Charge	$ 1,216.05	$ 2,681.63	$ 2,598.65	$ 1,986.78	$ 2,186.95	$ 1,404.30	$ 2,479.72	$ 1,813.85	$ 703.09	$ 18,880.72	$ 24,482	$ 23,764	$ (718)
Medium General Service Secondary													
Customer Charge	$ 1,029,049.34	$ 1,029,199.38	$ 1,029,724.52	$ 1,029,949.58	$ 1,029,724.52	$ 1,028,074.08	$ 1,026,273.60	$ 1,025,673.44	$ 1,026,273.60	$ 12,338,614.42			
Distribution Charge													
Demand Rate	$ 1,561,586.69	$ 1,794,340.25	$ 2,722,648.21	$ 2,647,729.18	$ 2,245,890.76	$ 1,719,936.95	$ 2,580,944.86	$ 1,673,196.96	$ 1,727,428.32	$ 23,743,494.28			
Energy Rate	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 36,082,109	$ 33,268,920	$ (2,813,189)
Off Peak Service (not included in rd r	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 12,621.96			
Unmetered Customers (added into M													
Unmetered Sales (added into MGS)													
Unmetered Demands (added into MG													
Large General Service Secondary													
Customer Charge	$ 85,950.54	$ 85,950.54	$ 86,158.15	$ 86,158.15	$ 86,158.15	$ 85,742.93	$ 85,742.93	$ 85,742.93	$ 86,158.15	$ 1,031,821.70			
Distribution Charge													
Demand Rate	$ 617,920.95	$ 703,646.22	$ 841,108.63	$ 903,018.99	$ 848,467.98	$ 628,880.77	$ 716,031.46	$ 698,087.12	$ 720,487.19	$ 8,725,394.75	$ 9,757,216	$ 8,988,722	$ (768,494)
General Service Primary													
GS-P ALT Cust Charge(Leaf No. 70)	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 47,931.24			
Customer Charge	$ 275,623.14	$ 275,009.28	$ 276,850.86	$ 276,850.86	$ 276,850.86	$ 277,464.72	$ 276,850.86	$ 276,850.86	$ 276,237.00	$ 3,316,071.72			
Distribution Charge													
Demand Rate	$ 1,789,225.73	$ 1,952,163.29	$ 2,077,912.80	$ 2,171,545.75	$ 2,088,369.75	$ 1,867,216.85	$ 2,022,645.28	$ 1,900,519.52	$ 1,942,194.73	$ 23,458,411.81	$ 26,822,415	$ 25,411,683	$ (1,410,732)
General Service Transmission													
Customer Charge	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 24,549.60	$ 294,595.20			
Distribution Charge													
Demand Rate	$ 3,920.83	$ 4,349.28	$ 4,943.04	$ 4,633.96	$ 4,974.73	$ 4,106.57	$ 4,001.63	$ 4,565.49	$ 4,248.20	$ 53,255.92	$ 347,851	$ 372,412	$ 24,561
Outdoor Lighting													
Customers													
Distribution Charge	$ 964,611.07	$ 978,359.54	$ 1,331,738.48	$ 330,304.89	$ 898,410.45	$ 953,630.35	$ 835,110.59	$ 872,463.12	$ 828,564.78	$ 11,495,922.80	$ 11,495,923	$ 11,495,923	$ -
											$ 239,213,391	$ 225,459,922	$ (13,753,469)
												$ 225,450,836	

Customer Count Tie-out
Demand Tie-Out
Sales (kWh) Tie-out

DPL DE BRC 2017
Billing Determinants June 2016 - May 2017

		Docket No. 13-115 Rates effective June 1, 2016 - July 16, 2016		$2.5 Million Interim (60 day Rates effective July 16, 2016 - December 16, 2017		15% STR Interim (7 month Rates effective December 17, 2016 - May 31, 2017		June 2016 - May 2017 Customers Sales Demands												
		Summer	Winter	Summer	Winter	Summer	Winter	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
Residential																				
Customer Charge		11.70	11.70	11.84	11.84	13.46	13.46	200,479	200,589	200,950	201,022	201,120	199,520	199,586	199,847	200,014	199,767	199,907	200,218	2,403,019
Distribution Charge																				
First 500 kWh		0.029925	0.029925	0.03027	0.03027	0.034408	0.034408	181,481,502	163,303,152	157,548,429	129,197,630	124,302,911	171,052,889	202,062,096	240,707,476	200,970,129	135,024,058	121,339,017	158,257,098	1,985,246,387
Excess kWh		0.029925	0.029925	0.03027	0.03027	0.034408	0.034408													
Residential - Space Heating																				
Customer Charge		11.70	11.70	11.84	11.84	13.46	13.46	78,803	78,945	79,059	79,087	79,193	78,064	78,152	78,341	78,426	78,443	78,544	78,650	943,707
Distribution Charge																				
First 500 kWh		0.026604	0.026604	0.02691	0.02691	0.030591	0.030591	124,425,354	105,430,351	97,006,936	73,513,828	55,465,083	69,794,277	81,053,531	105,488,727	91,482,187	57,728,693	60,477,308	98,207,790	1,020,074,065
Excess kWh		0.026604	0.026604	0.02691	0.02691	0.030591	0.030591													
Residential TOU-ND																				
Customer Charge		18.06	18.06	18.27	18.27	20.76	20.76	114	115	115	114	114	114	114	114	114	114	114	114	1,370
Distribution Charge								151,950	118,773	112,229	94,408	69,927	104,827	109,527	154,340	135,939	94,298	91,680	115,403	1,353,301
On-Peak Rate	31.25%	0.047419	0.047419	0.047974	0.047974	0.055994	0.055994	47,484	37,117	35,072	29,503	21,852	32,758	34,227	48,231	42,481	29,468	28,650	36,063	422,907
Off-Peak Rate	68.75%	0.005718	0.005718	0.005785	0.005785	0.005718	0.005718	104,466	81,656	77,157	64,906	48,075	72,069	75,300	106,109	93,458	64,830	63,030	79,340	930,394
Small General Service Secondary Non-Demand																				
Customer Charge		11.78	11.78	11.92	11.92	13.46	13.46	20,227	20,268	20,248	20,270	20,310	20,026	20,010	20,071	20,106	20,135	20,182	20,217	242,070
Distribution Charge		0.045577	0.045577	0.046106	0.046106	0.052559	0.052559	13,583,588	12,078,625	11,627,099	10,026,146	9,500,142	10,373,572	10,572,869	13,783,190	11,386,482	9,707,660	9,215,419	11,671,043	133,525,835
Unmetered Customers (added into SGS)								113	113	113	113	113	112	113	113	113	113	113	113	1,355
Unmetered Sales (added into SGS)								12,645	10,779	10,812	11,945	10,802	11,536	12,001	10,810	12,822	10,987	11,075	11,284	137,498
Sep Metered Space Heating								706	707	705	704	703	711	710	711	711	706	704	707	8,485
Minimum Charge		5.66	5.66	5.73	5.73	5.66	5.66	76	98	103	82	126	91	72	84	67	93	99	91	1,082
Distribution Charge		0.019627	0.019627	0.019856	0.019856	0.022616	0.022616	2,355,130	2,065,392	1,863,806	1,454,894	982,698	1,411,909	1,731,969	2,171,126	1,670,266	1,554,002	1,059,982	1,451,775	19,772,949
Sep Metered Water Heating								77	77	77	78	78	79	79	79	78	78	78	77	935
Minimum Charge		5.66	5.66	5.73	5.73	5.66	5.66	39	42	43	42	43	37	41	47	44	42	41	42	503
Distribution Charge		0.019872	0.019872	0.020103	0.020103	0.023304	0.023304	81,955	80,183	74,730	91,618	52,625	57,633	37,597	35,851	17,186	66,374	62,703	68,407	726,863
Outdoor Recreational Lighting																				
Customer Charge		11.78	11.78	11.92	11.92	13.46	13.46	30	30	30	30	30	30	30	30	30	30	30	30	360
Distribution Charge		0.031134	0.031134	0.031498	0.031498	0.03586	0.03586	15,925	16,898	19,761	35,335	77,921	75,509	57,730	63,547	40,805	72,054	52,705	20,430	548,619
Medium General Service Secondary																				
Customer Charge		49.47	49.47	50.04	50.04	56.9	56.9	13,696	13,702	13,720	13,717	13,719	13,726	13,729	13,726	13,704	13,680	13,672	13,680	164,471
Distribution Energy																				
Demand Rate		4.752707	4.752707	4.8083	4.8083	6.019	6.019	313,450	309,669	330,423	293,708	337,485	512,084	497,993	422,414	323,491	485,432	314,700	324,900	4,465,749
Energy Rate		0.001718	0.001718	0.00174	0.00174	0	0	102,495,061	94,259,103	90,939,562	83,235,749	86,001,342	99,473,936	100,868,317	128,118,148	95,091,473	90,350,321	81,351,114	92,531,553	1,144,715,680
Off Peak Service (not included in rd revenues)		8.99	8.99	8.99	8.99	8.99	8.99	117	117	117	117	117	117	117	117	117	117	117	117	1,404
Unmetered Customers (added into MGS)								16	16	16	16	16	16	16	16	16	16	16	16	192
Unmetered Sales (added into MGS)								2,471	2,929	3,588	2,269	3,639	2,435	2,269	4,389	1,773	3,769	2,374	3,709	35,614
Unmetered Demands (added into MGS)								19	19	19	13	19	38	23	19	19	30	19	19	
Large General Service Secondary																				
Customer Charge		207.61	207.61	210.04	210.04	207.61	207.61	414	414	415	414	414	415	415	415	413	413	413	415	4,970
Distribution Energy								49,327,898	46,829,827	47,652,372	45,054,324	46,304,620	57,790,286	46,125,405	59,686,980	47,484,576	44,296,253	45,728,516	48,231,416	584,512,472
Demand Rate		4.518912	4.518912	4.5717	4.5717	5.2921	5.2921	127,305	123,878	136,699	117,046	133,284	159,322	171,049	160,716	119,122	135,630	132,231	136,474	1,652,756
General Service Primary																				
GS-P ALT Cust Charge(Leaf No. 70)		92.89	92.89	92.89	92.89	92.89	92.89	43	43	43	43	43	43	43	43	43	43	43	43	516
Customer Charge		610.69	610.69	617.84	617.84	610.69	610.69	450	449	449	449	448	451	451	451	452	451	451	450	5,402
Distribution Charge								196,087,297	182,785,378	175,785,714	176,978,770	182,015,507	221,722,519	197,993,624	236,085,831	206,045,553	129,281,166	177,708,439	181,849,490	2,264,339,286
Demand Rate		3.718222	3.718222	3.7617	3.7617	4.3751	4.3751	427,132	419,742	448,014	410,307	447,672	476,509	497,981	478,907	428,192	463,835	435,829	445,386	5,379,506
General Service Transmission																				
Customer Charge		4091.6	4091.6	4139.47	4139.47	4705.34	4705.34	6	6	6	6	6	6	6	6	6	6	6	6	72
Distribution Charge								-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Rate		0.050945	0.050945	0.0515	0.0515	0.058586	0.058586	83,782	83,998	97,451	76,962	85,372	97,027	90,960	97,649	80,608	78,548	89,616	83,388	1,045,361
Outdoor Lighting																				
Customers								4,830	4,833	4,836	4,847	4,842	4,830	4,833	4,828	4,829	4,836	4,834	4,834	58,012
Distribution Charge		$ 0.021541	$ 0.021541	$ 0.021541	$ 0.021541	$ 0.021541	$ 0.021541	4,036,621	6,014,853	3,955,530	3,751,110	3,916,447	5,966,060	1,749,597	4,077,766	4,498,372	3,780,491	4,007,469	3,779,963	49,534,279
Customer Count Tie-out								319,875	320,178	320,653	320,781	321,020	318,015	318,158	318,662	318,926	318,702	318,978	319,441	3,833,389
Demand Tie-Out								951,669	937,287	1,012,587	898,023	1,003,813	1,244,942	1,257,983	1,159,686	951,413	1,163,445	972,376	990,148	12,543,372
Sales (kWh) Tie-out								674,042,281	612,982,533	586,586,168	523,433,813	508,689,222	637,823,418	642,362,263	790,372,982	658,822,969	471,955,369	501,094,352	596,184,367	7,204,349,736

DPL DE BRC 2017
Billing Determinants June 2016 - May

	Revenues					Prorate						Prorate					Difference	
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Rate Class Total	Control Sheet Total	($)	(%)
Residential																	
Customer Charge	$ 2,698,447.34	$ 2,699,927.94	$ 2,704,787.00	$ 2,705,756.12	$ 2,707,075.20	$ 2,334,384.00	$ 2,348,676.54	$ 2,366,188.48	$ 2,368,165.76	$ 2,365,241.28	$ 2,366,898.88	$ 2,527,526.20	$ 30,193,074.74				
Distribution Charge																	
First 500 kWh	$ 6,244,415.53	$ 5,618,934.86	$ 5,420,926.33	$ 4,445,432.07	$ 4,277,014.56	$ 5,118,757.70	$ 6,080,439.56	$ 7,286,215.30	$ 6,083,365.80	$ 4,087,178.24	$ 3,672,932.05	$ 5,107,313.90	$ 63,442,925.89	$ 93,636,001	$ 94,207,874	$ 571,873	0.61%
Excess kWh																	
Residential - Space Heating																	
Customer Charge	$ 1,060,688.38	$ 1,062,599.70	$ 1,064,134.14	$ 1,064,511.02	$ 1,065,937.78	$ 913,348.80	$ 919,672.57	$ 927,557.44	$ 928,563.84	$ 928,765.12	$ 929,960.96	$ 992,867.45	$ 11,858,607.20				
Distribution Charge																	
First 500 kWh	$ 3,806,296.00	$ 3,225,219.87	$ 2,967,539.18	$ 2,248,861.52	$ 1,696,732.34	$ 1,856,806.96	$ 2,168,349.29	$ 2,838,701.66	$ 2,461,785.66	$ 1,553,479.13	$ 1,627,444.35	$ 2,817,692.37	$ 29,268,908.32	$ 41,127,516	$ 40,922,737	$ (204,779)	-0.50%
Excess kWh																	
Residential TOU-ND																	
Customer Charge	$ 2,366.64	$ 2,387.40	$ 2,387.40	$ 2,366.64	$ 2,366.64	$ 2,058.84	$ 2,070.42	$ 2,082.78	$ 2,082.78	$ 2,082.78	$ 2,082.78	$ 2,220.13	$ 26,555.24				
Distribution Charge																	
On-Peak Rate	$ 2,658.84	$ 2,078.30	$ 1,963.80	$ 1,651.96	$ 1,223.59	$ 1,553.37	$ 1,632.21	$ 2,313.85	$ 2,037.98	$ 1,413.70	$ 1,374.46	$ 1,870.06	$ 21,772.12				
Off-Peak Rate	$ 597.33	$ 466.91	$ 441.19	$ 371.13	$ 274.89	$ 412.09	$ 433.01	$ 613.84	$ 540.65	$ 375.04	$ 364.63	$ 456.41	$ 5,347.12	$ 53,674	$ 53,685	$ 10	0.02%
Small General Service Secondary Non																	
Customer Charge	$ 272,255.42	$ 272,807.28	$ 272,538.08	$ 272,834.20	$ 273,372.60	$ 235,906.28	$ 237,073.32	$ 239,246.32	$ 239,663.52	$ 240,009.20	$ 240,569.44	$ 256,051.57	$ 3,052,327.22				
Distribution Charge	$ 713,939.82	$ 634,840.45	$ 611,108.70	$ 526,964.21	$ 499,317.96	$ 472,796.29	$ 484,585.96	$ 635,487.76	$ 524,985.14	$ 447,581.37	$ 424,886.11	$ 574,547.00	$ 6,551,040.77	$ 9,603,368	$ 10,220,296	$ 616,928	6.04%
Unmetered Customers (added into SG												845,981.72					
Unmetered Sales (added into SGS)												15,383.15					
Sep Metered Space Heating																	
Minimum Charge	$ 430.16	$ 554.68	$ 582.98	$ 464.12	$ 713.16	$ 515.06	$ 409.96	$ 481.32	$ 383.91	$ 532.89	$ 567.27	$ 518.35	$ 6,153.86				
Distribution Charge	$ 53,263.63	$ 46,710.90	$ 42,151.83	$ 32,903.88	$ 22,224.69	$ 27,711.54	$ 34,185.27	$ 43,109.88	$ 33,164.81	$ 30,856.27	$ 21,047.00	$ 30,765.27	$ 418,094.97	$ 418,095	$ 474,688	$ 56,593	11.92%
Sep Metered Water Heating																	
Minimum Charge	$ 220.74	$ 237.72	$ 243.38	$ 237.72	$ 243.38	$ 209.42	$ 233.45	$ 269.31	$ 252.12	$ 240.66	$ 234.93	$ 239.24	$ 2,862.07				
Distribution Charge	$ 1,909.88	$ 1,868.57	$ 1,741.51	$ 2,135.08	$ 1,226.37	$ 1,145.29	$ 751.34	$ 720.72	$ 345.50	$ 1,334.31	$ 1,260.52	$ 1,481.14	$ 15,920.21	$ 15,920	$ 19,219	$ 3,299	17.16%
Outdoor Recreational Lighting																	
Customer Charge	$ 403.80	$ 403.80	$ 403.80	$ 403.80	$ 403.80	$ 353.40	$ 355.43	$ 357.60	$ 357.60	$ 357.60	$ 357.60	$ 379.95	$ 4,538.19				
Distribution Charge	$ 571.08	$ 605.95	$ 708.65	$ 1,267.11	$ 2,794.23	$ 2,350.91	$ 1,807.54	$ 2,001.59	$ 1,285.27	$ 2,269.54	$ 1,660.11	$ 686.61	$ 18,008.58	$ 22,547	$ 23,764	$ 1,217	5.12%
Medium General Service Secondary																	
Customer Charge	$ 779,302.40	$ 779,643.80	$ 780,668.00	$ 780,497.30	$ 780,611.10	$ 679,025.22	$ 682,960.18	$ 686,849.04	$ 685,748.16	$ 684,547.20	$ 684,146.88	$ 729,955.97	$ 8,733,955.25				
Distribution Energy																	
Demand Rate	$ 1,886,655.55	$ 1,863,897.71	$ 1,988,816.04	$ 1,767,828.45	$ 2,031,322.22	$ 2,433,785.21	$ 2,380,210.75	$ 2,031,093.24	$ 1,555,441.78	$ 2,334,102.69	$ 1,513,172.01	$ 1,752,550.43	$ 23,538,876.06				
Energy Rate	$ -	$ -	$ -	$ -	$ -	$ 170,896.22	$ 174,365.53	$ 222,925.58	$ 165,459.16	$ 157,209.56	$ 141,550.94	$ 83,099.30	$ 1,115,506.29	$ 33,388,338	$ 33,268,920	$ (119,418)	-0.36%
Off Peak Service (not included in rd re	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 1,051.83	$ 12,621.96				
Unmetered Customers (added into M																	
Unmetered Sales (added into MGS)																	
Unmetered Demands (added into MG																	
Large General Service Secondary																	
Customer Charge	$ 85,950.54	$ 85,950.54	$ 86,158.15	$ 85,950.54	$ 85,950.54	$ 86,158.15	$ 86,646.11	$ 87,166.60	$ 86,746.52	$ 86,746.52	$ 86,746.52	$ 86,678.64	$ 1,036,849.37				
Distribution Energy																	
Demand Rate	$ 673,710.79	$ 655,574.76	$ 723,424.78	$ 619,419.14	$ 705,352.26	$ 719,962.10	$ 777,324.41	$ 734,745.34	$ 544,590.05	$ 620,059.67	$ 604,520.46	$ 671,490.38	$ 8,050,174.13	$ 9,087,024	$ 8,988,722	$ (98,301)	-1.09%
General Service Primary																	
GS-P ALT Cust Charge(Leaf No. 70)	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 3,994.27	$ 47,931.24				
Customer Charge	$ 274,810.50	$ 274,199.81	$ 274,199.81	$ 274,199.81	$ 273,589.12	$ 275,421.19	$ 276,981.50	$ 278,645.84	$ 279,263.68	$ 278,645.84	$ 278,645.84	$ 276,471.15	$ 3,315,074.09				
Distribution Charge																	
Demand Rate	$ 1,868,745.21	$ 1,836,413.22	$ 1,960,106.05	$ 1,795,134.16	$ 1,958,609.77	$ 1,771,766.25	$ 1,862,080.31	$ 1,801,504.46	$ 1,610,729.85	$ 1,744,808.12	$ 1,639,457.95	$ 1,807,601.95	$ 21,656,957.30	$ 25,019,963	$ 25,411,683	$ 391,720	1.54%
General Service Transmission																	
Customer Charge	$ 28,232.04	$ 28,232.04	$ 28,232.04	$ 28,232.04	$ 28,232.04	$ 24,549.60	$ 24,688.58	$ 24,836.82	$ 24,836.82	$ 24,836.82	$ 24,836.82	$ 26,479.67	$ 316,225.33				
Distribution Charge																	
Demand Rate	$ 4,908.45	$ 4,921.11	$ 5,709.26	$ 4,508.90	$ 5,001.60	$ 4,943.04	$ 4,658.38	$ 5,028.92	$ 4,151.31	$ 4,045.22	$ 4,615.22	$ 4,580.40	$ 57,071.82	$ 373,297	$ 372,412	$ (885)	-0.24%
Outdoor Lighting																	
Customers													$ -				
Distribution Charge	$ 966,093.12	$ 1,511,508.95	$ 1,025,127.47	$ 964,611.07	$ 978,359.54	$ 1,331,738.48	$ 330,304.89	$ 898,410.45	$ 953,630.35	$ 835,110.59	$ 872,463.12	$ 828,564.78	$ 11,495,922.80	$ 11,495,923	$ 11,495,923	$ -	0.00%
														$ 224,241,664	$ 225,459,922	$ 1,218,258	0.54%
															$ 225,450,836		

Customer Count Tie-out
Demand Tie-Out
Sales (kWh) Tie-out

Delmarva Power & Light Company
Comparative Financial Data - General

Line #	Description	Budget 12/31/2017	Actual 12/31/2016	Actual 12/31/2015	Actual 12/31/2014
1	Embedded Cost - Long-Term Debt	3.80%*	3.83%	3.85%	3.90%
2	Embedded Cost - Preferred Stock	N/A	N/A	N/A	N/A
3	Pretax Interest Coverage	4.10	1.20	3.31	4.19
4	Pretax Interest Coverage - Before AFUDC	3.82	1.17	3.24	4.09
5	After Tax Interest Coverage	2.94	0.82	2.41	2.96
6	After Tax Interest Coverage - Before AFUDC	2.96	0.81	2.38	2.93
7	Ratio of Earnings to Fixed Charges	4.10	1.20	3.30	4.20
8	Ratio of Earnings to Fixed Charges and Preferred Dividends	4.10	1.20	3.30	4.20
9	After Tax Interest & Preferred Dividend Coverage	2.94	0.82	2.41	2.96
10	After Tax Interest & Preferred Dividend Coverage, Before AFUDC	2.96	0.81	2.38	2.93
11	S&P Bond Rating - Senior Secured Debt	NF*	A	A	A
12	Moody's Bond Rating - Senior Secured Debt	NF*	A2	A2	A2
13	S&P Preferred Stock Rating	NR*	NR*	NR*	NR*
14	Moody's Preferred Stock Rating	NR*	NR*	NR*	NR*
15	Rate of Return on Total Capital	8.29%	6.71%	6.71%	8.85%
16	Percentage of Revenues - Electric	88.00%	88.00%	87.50%	85.00%
17	Percentage of Revenues - Gas	12.00%	12.00%	12.50%	15.00%
18	Percentage of Revenues - Other	0.00%	0.00%	0.00%	0.00%

* June 30, 2017 Embedded Cost of Debt
NF - Not Forecasted
NR - Not Rated

8.0 Rates and Tariffs

8.2 By appropriate marginal designation, in the proposed Tariff Schedules, classify proposed changes in accordance with code shown below:

C	Changed Regulation
D	Discontinued Rate or Regulation
I	Increased Rate
N	New Rate or Regulation
R	Reduced Rate
S	Reissued Matter
T	Change in text without change in rate or regulation

See Attached

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$~~11.70~~13.51	$~~11.70~~13.51
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	$0.~~036333~~039397/kWh	$0.~~036333~~039397/kWh
Excess kWh Rate	$0.~~036333~~039397/kWh	$0.~~036333~~039397/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.069567/kWh	$0.072808/kWh
Excess kWh Rate	$0.069567/kWh	$0.072808/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$~~11.70~~13.51	$~~11.70~~13.51
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	$0.~~031939~~036291/kWh	$0.~~031939~~036291/kWh
Excess kWh Rate	$0.~~031939~~036291/kWh	$0.~~031939~~036291/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.069117/kWh	
Summer Excess kWh Rate	$0.069117/kWh	
Winter First 1200 kWh Rate		$0.064510/kWh
Winter Excess kWh Rate		$0.064510/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$~~18.06~~20.81	$~~18.06~~20.81
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge		
On-Peak Rate	$0.~~059983~~063398/kWh	$0.~~059983~~063398/kWh
Off-Peak Rate	$0.~~007234~~007986/kWh	$0.~~007234~~007986/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.112683/kWh	$0.111624/kWh
Off-Peak Rate	$0.035698/kWh	$0.041983/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SERVICE CLASSIFICATION		
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$15.56	$15.56
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge	$0.~~048882~~052550/kWh	$0.~~048882~~052550/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.068910/kWh	$0.067373/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$~~5.66~~6.54	$~~5.66~~6.54
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge	$0.~~022567~~023607/kWh	$0.~~022567~~023607/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Fund	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.070026/kWh	$0.069838/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.
* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$~~5.66~~6.54	$~~5.66~~6.54
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge	$0.~~023247~~023928/kWh	$0.~~023247~~023928/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.064918/kWh	$0.057896/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.
* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$75.02	$75.02
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge		
Demand Rate	$5.~~31687~~010/kW	$5.~~31687~~010/kW
Energy Rate	$0.00000/kWh	$0.00000/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$8.230071/kW	$5.814632/kW
Energy Rate	$0.026149/kWh	$0.036493/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$~~15.56~~18.63	$~~15.56~~18.63
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge	$0.034415/kWh	$0.034415/kWh
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.053900/kWh	$0.051936/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services. in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
Total Supply Service price is the sum of Standard Offer Service. Transmission and Procurement Cost Adjustment.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company. as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes. the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder. unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges. refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.
* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1. 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice: once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$207.61	$207.61
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge		
Demand Rate	$5.~~27939~~290/kW	$5.~~27939~~290/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$666.13 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$8.900701/kW	$6.619008/kW
On-Peak Rate	$0.025941/kWh	$0.034295/kWh
Off-Peak Rate	$0.015834/kWh	$0.021663/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$613.86	$613.86
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Charge		
Demand Rate	$~~4.36075~~.0766/kW	$~~4.36075~~.0766/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$666.13 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$8.410693/kW	$6.220437/kW
On-Peak Rate	$0.020668/kWh	$0.028228/kWh
Off-Peak Rate	$0.013619/kWh	$0.019628/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.
Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE – TRANSMISSION "GS-T"		
Delivery Service Charges:		
Customer Charge	$4,~~091.60~~311.25	$4,~~091.60~~311.25
Renewable Portfolio Standard Charge*	$0.004357/kWh	$0.004357/kWh
Distribution Demand Charge		
Demand Rate	$0.~~0509150~~510/kW	$0.~~0509150~~510/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Green Energy Fund	$0.000356/kWh	$0.000356/kWh
Low-Income Charge	$0.000095/kWh	$0.000095/kWh
RARM		
Capacity PLC < 600 kW	$400 per month plus $0.063074 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$916.13 per month	
Supply Service Charges:		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$~~5.98~~6.25	-	-	-	-	35
2,500L (202W)	$9.~~43~~85	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$7.~~59~~93	-	-	-	-	70
		(Not Available After May 1, 2006)				
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$~~6.94~~7.25	$14.~~00~~63			~~$1.62~~$1.69	46
8,600L (175W)	$~~8.88~~9.28	~~$15.98~~16.69	~~$15.22~~$15.90	$6.~~28~~56	$2.~~48~~59	70
12,100L (250W)	$11.~~35~~86	~~$18.41~~$19.23		~~$8.~~86$8.56	$3.~~51~~67	99
22,500L (400W)	$14.~~30~~94	~~$21.38~~$22.33		~~$7.86~~$8.56	$5.~~49~~74	155
63,000L (1000W)	$~~21.31~~22.26	-	-	-	-	374
		(Not Available After June 1, 1993)				
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$7.~~33~~66	-	-	-	-	36
9,500L (100W)	$~~7.78~~8.13	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$~~7.71~~8.05	-	-	-	$0.~~71~~74	21
5,800L (70W)	$~~8.73~~9.12	-	-	$4.~~18~~37	$1.~~23~~28	36
9,500L (100W)	$9.~~21~~62	-	-	$6.~~20~~48	$2.~~46~~57	49
16,000L (150W)	$10.~~21~~67	-	-	$5.~~16~~39 -	$2.~~46~~57	69
22,000L (200W)	-	-	-	-	$3.~~09~~23	87
25,000L (250W)	$~~15.78~~16.48	~~$22.81~~$23.83		~~$10.98~~$11.47	~~$3.84~~$4.01	109
37,000L (310W)	-	-	-	-	$4.~~58~~78	130
50,000L (400W)	$~~18.66~~19.49	~~$25.68~~$26.83		~~$13.16~~$14.06	~~$5.78~~$6.04	164
130,000L (1000W)	-	-	-	-	$13.~~33~~93	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$~~17.65~~18.44	-	-	-	$5.~~49~~74	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$2.~~67~~79	76
		(Not Available After May 1, 2006)				
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$0.~~20~~21	6
41 - 80 Watt	-	-	-	-	$0.~~62~~65	18
81 - 120 Watt	-	-	-	-	$1.~~02~~07	30
121 - 160 Watt	-	-	-	-	$1.~~32~~38	38
161 - 200 Watt	-	-	-	-	$1.~~14~~58	44

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Light Emitting Diode						
Cobra Head						
50W	$ 8.~~29~~66			$ 8.~~23~~60	$2.~~52~~63	8
70W	$ 8.~~61~~99			$ 8.~~55~~93	$2.~~52~~63	15
100W	$ ~~8.86~~.26			~~$ 8.80~~9$ 9.19	$2.~~52~~63	19
150W	$ 9.~~43~~85			$ 9.~~37~~79	$2.~~52~~63	30
250W	$~~10.89~~11.38			~~$10.83~~$11.31	$2.~~52~~63	38
Tear Drop						
100W	$19.~~11~~96			$19.~~05~~90	$2.~~52~~63	19
150W	$~~20.22~~21.12			~~$20.16~~$21.06	$2.~~52~~63	30
Decorative Post Top						
150W	$~~17.72~~18.51			~~$17.6~~$18.45	$2.~~52~~63	30
Colonial Post Top						
70W	$12.~~03~~57			~~$11.97~~$12.50	$2.~~52~~63	15
100W	$~~12.18~~13.04			$12.~~42~~97	$2.~~52~~63	19
Shoe Box						
100W	$ ~~9.82~~10.26			~~$ 9.76~~$10.20	$2.~~52~~63	19
150W	$~~10.78~~11.26			~~$10.72~~$11.20	$2.~~52~~63	30
250W	$11.~~29~~79			$11.~~23~~73	$2.~~52~~63	38

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SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

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		Additional Monthly Charge
1.	Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ ~~3.95~~4.13
2.	Poles	
	A. Wood 25 ft. to 40 ft.	$ 7.~~08~~40
	B. Fiberglass or Aluminum, less than 25 ft.	$ 7.~~09~~41
	C. Fiberglass 25 ft. to 40 ft.	$~~12.60~~13.16
	D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$~~18.90~~19.74
	E. Aluminum, Breakaway, 30 ft. to 45 ft.	$~~24.30~~25.39
	F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 7.~~07~~39
	G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$~~18.90~~19.74
3.	Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
	A. Style A	$~~20.51~~21.46
	B. Style V	$14.~~18~~81

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

K. Alternate Customer Charge

In lieu of Monthly Customer Charge specified in Paragraph C, a $~~92.89~~116.11 Monthly Customer Charge shall apply in the situation identified in Order Nos. 3409, PSC Docket No. 91-20. This provision is closed to new Customers and to changes in existing service to existing Customers. I

L. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

M. Rules and Regulations

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

N. City of Wilmington Local Franchise Tax

In addition to the charges provided for in this Service Classification, City of Wilmington Local Franchise Tax shall apply to all services, rendered in the City of Wilmington.